SUBMIT IN TRIPLICATE*

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES DEPARTMENT OF THE INTERIOR

						5. LEASE DESIGNATION AND SERIAL NO.		
GEOLOGICAL SURVEY						NM 26655 6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK						- N/A		
1a. TYPE OF WORK DRI	LL 🖾	DEEPEN	EN ☐ PLUG BACK ☐			7. UNIT AGREEMENT NAME		
b. TYPE OF WELL		SINGLE TO MULTIPLE			N/A 8. FARM OR LEASE NAME			
WELL X WELL OTHER 2. NAME OF OPERATOR				NGLE X MULTIF		PLR. Inc.		
Rijan Oil C		:	9. WELL NO.	The last of the la				
3. ADDRESS OF OPERATOR 20 First Plaza, Suite 402, Albuquerque, New Mexico 87102						1		
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)						10. FIELD AND GOOL, OR WILDCAT	•	
At surface 760' fwl, 1650' fsl						11. SEC., T., R., M., OR BLK.		
At proposed prod. zone						AND SURVEY OR AREA		
760' fw] 1650' fs] 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*						Sec 23-T19N,R3W, N.M.P.M. 12. COUNTY OF PARISH 13. STATE		
	s southwest of					Sandoval New Me	_	
15. DISTANCE FROM PROPO	Cuba, New 1	16. NO. OF ACRES IN LEASE 17.			7. NO. OF ACRES ASSIGNED			
LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)		7601		240		TO THIS WELL 40		
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.		N/A 19. PRO		3400°	1	Ry or carle tools Rotary		
21. BLEVATIONS (Show whether DF, RT, GR, etc.)						22. APPROX. DATE WORK WILL ST	ART*	
6764 GR						3-15-77		
40.		PROPOSED CASI	NG ANI	CEMENTING PROGR.	AM			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	OOT	SETTING DEPTH		QUANTITY OF CEMENT		
10-3/4"	8-5/8" 5-1/2"			100' 3400'		x - circulate	·	
	J-1/2"				125			
Plan to spud 1	 O-3/4" hole. dr	 ill to 110	• and	 set 100 ' of 8	-5/8" (casing with sufficient	; ; ;	
						ient to test the		
		-				ted, will run 5½"		
-	-							
casing to tota	l depth, cement	with 125	sacks	, perforate, a	nd sti	mulate, if necessary.		
Will run $2-3/8$	" tubing for pr	oduction s	tring	THE PERSON				
3 1971								
			A c	IL CIST. 3				
TN ADOVE CRACE DESCRIP	P DROBOGED DESCRIPTION	proposal is to dee	men oz	And pack also days on t	resent nre	ductive zone and proposed new prod	uctive	
zone. If proposal is to	drill or deepen direction:	ally, give pertinen	t data	on subsarface locations a	nd measure	ed and true vertical depths. Give bl	wout	
preventer program, if an 24.	2							
	5 5	<i>O</i> my	TLE(Geologist		DATE 2-21-77		
(This case for Fede	arel or State office was	Ti					A. a. d.	
(This space for Fede	eral or State office usé)				: :			
PERMIT NO.			APPROVAL DATE					
APPROVED BY		1011	TLE			рать		
CONDITIONS OF APPROVAL, IF ANY:			11/					
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Ale	al (*Saa Inch	, - uctions	On Reverse Side				
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*See Instructions On Reverse Side

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-102 Supersedes C-128

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WELL LOCATION AND ACREAGE DEDICATION PLAT Effective 1-1-65 All distances must be from the outer boundaries of the Section Operator Well No. Rijan Oil Company, PLR. Inc 19 North 3 West Sandoval Actual Footage Location of Well: 1650 West feet from the South line Ground Level Elev. Freducing Permution Dedicated Acreage: 6764 40 Gallup 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). ONE LEASE ONLY 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? ONE LEASE ONLY If answer is "yes," type of consolidation _ Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, climinating such interests, has been approved by the Commis-CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and Belief. Vice President Rijan Oil Company, Inc. February 24, 1977 T.19N., R.3W. Sec. 23, I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

1320 1650

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1980 2310