

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-B355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other ☐
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐
				DIFF. RESVR. ☐	Other ☐
2. NAME OF OPERATOR Chace Oil Company, Inc.					
3. ADDRESS OF OPERATOR 313 Washington, SE, Albuquerque, NM 87108					
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface Unit M 790' SL & 1150 WL At top prod. interval reported below At total depth same					
14. PERMIT NO.		DATE ISSUED			
15. DATE SPUDDED 4-16-77		16. DATE T.D. REACHED 4-21-77		17. DATE COMPL. (Ready to prod.) 5-20-77	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6838 GR		19. ELEV. CASINGHEAD 6839 GR			
20. TOTAL DEPTH, MD & TVD 2015		21. PLUG, BACK T.D., MD & TVD 1985		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY 0-2015		ROTARY TOOLS none		CABLE TOOLS none	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Upper Chacra 1564 - 1812					25. WAS DIRECTIONAL SURVEY MADE yes
26. TYPE ELECTRIC AND OTHER LOGS RUN Induction & Density					27. WAS WELL CORED

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24	82'	10 3/4	90 SXS	
4 1/2	9.5	2009'	6 3/4"	280 SXS	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					1 1/2"	1816'	none

31. PERFORATION RECORD (Interval, size and number)						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
INTERVAL	SIZE	NUMBER	INTERVAL	SIZE	NUMBER	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1564-1568'	1 shot per foot	3 1/8"				1564-1812	Frac'd w/52,000 gals slick water and 10,000# 10-20 sand dropped 25 balls
1576-1600'	"	"	"	"	"		
1650-1660'	"	"	"	"	"		
1724-1734'	"	"	"	"	"		
1758-1768'	"	"	"	"	"		
1776-1812'	"	"	"	"	"		

33. PRODUCTION		DATE FIRST PRODUCTION 5-20-77		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing		WELL STATUS (Producing or shut-in) shut-in	
DATE OF TEST 7-21-77	HOURS TESTED 3	CHOKE SIZE 3/4"	PROD'N. FOR TEST PERIOD →	OIL—BBL. 111	GAS—MCF. 769	WATER—BBL. —	GAS-OIL RATIO nil
FLOW. TUBING PRESS. 45	CASING PRESSURE 160	CALCULATED 24-HOUR RATE →	OIL—BBL. —	GAS—MCF. —	WATER—BBL. —	OIL GRAVITY-API (CORR.) —	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Flared - Well shut-in waiting on pipeline

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED Royce McCarty TITLE President DATE 7-29-77

*(See Instructions and Spaces for Additional Data on Reverse Side)

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Section 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

For each annual interval to be separately produced, showing the additional data pertinent to such interval. **Item 29: "Sacks Cement"**. Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

Sandy & wet
Shale & sandy shale
Sandy shale - gas