SUBMIT IN TRIPLICATE*

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

RIOR

30 - 043 - 20265 5. LEASE DESIGNATION AND SERIAL NO.

DEPARTME	:NT	OF	IHE	INIE	K
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NOO-C-14-20-5357 GEOLOGICAL SURVEY 6. IF INDIAN, ALLUTTEE OR TRIBE NAME APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK NAVAJO 1a. TYPE OF WORK 7. I NIT AGREEMENT NAME PLUG BACK DEEPEN DRILL X b. TYPE OF WELL MULTIPLE ZONE S. FARM OR LEASE NAME OH. WELL GAS WELL X OTHER RUSTY NAVAJO 2 NAME OF OPERATOR 9. WELL NO. CHACE OIL COMPANY, INC. 2 ADDRESS OF OPERATOR 313 Washington, SE Albuquerque, NM 87108
Location of Well. (Report location clearly and in accordance with any State requirements.* 10, FEELD AND POOL, OR WILDCAT RUSTY CHACRA Unit ייעםי' 790' SL 1190 EL SEC., T., R., M., OR BLK AND SURVEY OR AREA At proposed prod. zone Sec. 22 T22N-R7W Same 14 DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 12. CO NEW OR PARISH | 15 FEATE Sandoval 14 miles E-NE Counselors, NM 15. DISTANCE FROM PROPOSED*
LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Alm. to nearest drig, unit line, if any) NOT OF ACRES ASSIGNED 16. NO. OF ACRES IN LEASE 160 1190' 160 20 CONTRACTOR CONTROLS 19, P SPOSED DEPTH 18. DISTANCE FROM PROPOSED LOCATION* TO SERREST WEST, DRIFTLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 2000' Rotary 29001 22. APPROX. BATE WORK WHILE START* 21. ELEVATIONS (Show whether DF, RT, GR, etc.) May 2, 1977 6758 GR 200. PROPOSED CASING AND CEMENTING PROGRAM SECTION SOUTH QUANTITY OF CLASSING WEIGHT PER FOOT SIZE OF CASING SIZE OF HOLE 100' 100 sxs 5/8" 24# 12 3/4 Drill 12 3/4" hole to 103', Set 8 5/8" csg. to approx. 100' Cement to surface. Using adequate mud system and BOP drill a 7 7/8" hole to 2000' - Log with Induction & Density logs. If productive run 4½" - 9.5# csg to TD and complete as gas well. MAR 18 1977 OIL BON, COM. DIST. at play back, give d to on present productive zone and proposed new productive give pertinent dara sea subsurface togetoms and measured and tric vertical daras. Give clowout History mesai Zollite preventer prog-President (This space for PERMIT NO APPROVED BY CONDITIONS OF APPROVAL, IF ANY.

MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACERAGE DEDICATION PLAT

		All distance	us must be f	rom the outer bour	idaries of the Sectio	•		
Operator				Lease	ome MATÉA TO		: Well No	
CHACE	OIL COMPA	LNY		RUS	OLAVAN YT		•	
Unit Letter	Section 22	Township 22 NOR	TH	Range 7 WEST	County SA	NDOVAL	1	
Actual Footage Loca 790	otion of Well; feet from the	SOUTH	line and	1190	feet from the	EAST	line	
Ground Level Elev 6758	Producing F	compation was a		Paol Ru	sty		Dedicated Avereage	Acres
2. If more the interest and ro3. If more the by communitiz	on one lease is divalty), in one lease of di ation, unitization	edicated to the ifferent owner of the force-pooling the interest of the intere	ne well, out ship is ded g. etc?	itine each and i		ership the	owners teen com	doled
necessary.) No allowable w	••••••	the well until	all interes	ts have been co	nsolidated (by c	communitiz	otion, unitization, t	orth if

+	I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Nome Royce McCary Position
+	None Royce McCary Fosition
	President Company Chace Oil Co. Date 3-14-77
1	I hereby certify that this well location shown a this plat was plotted from field notes of actus surveys made by me or under my supervision, an that the same is true and correct to the best of m knowledge and belief.
+ + + +	Registered Professional Engineer P. Lees

SAN JUAN ENGINEERING COMPANY, FARMINGTON, N. M. Certificate No.