UNITED STATES SUBMIT IN TRIPLICATE* DEPARTMENT OF THE INTERIOR (Other Instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DENIGNATION AND BERIAL NO.

GEOLOGICAL SURVEY		Contract No. 413
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for propogals to drill or to deepen or plug back to a different reservoir, use "APPLICATION FOR PERMIT—" for such proposals.)		G. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla Apache
OIL GAS XX OTHER		7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR		8, FARM OR LEASE NAME
Dave M. Thomas, Jr.		
3. ADDRESS OF OPERATOR		Chacon Jicarilla 9. WELL NO.
•		· _
P.O. Box 2026, Farmington, NM 87401 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*		8
See also space 17 below.)		10. FIELD AND POOL, OR WILDCAT
At surface		Ballard Pictured Cliffs
790 FNL, 1850 FEL		11. SPC., T., R., M., OR BLK. AND SURVEY OR AREA CO
		Sec. 22-T23N-R3W
14. PERMIT NO. 15. ELEVATIONS	(Show whether DF, RT, GR, etc.)	N.M.P.M. 12. COUNTY OR PARISH 13. STATE
7381	'GR, 7391'DF, 7392'KB	Sandoval New Mexico
	To Indicate Nature of Notice, Report, o	
NOTICE OF INTENTION TO:	•	EQUENT REPORT OF:
TEST WATER SHUT-OFF PULL OR ALTER C.	ASING WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT MULTIPLE COMPLI	FRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE ABANDON*	SHOOTING OR ACIDIZING	ABANDON MENT*
REPAIR WELL CHANGE PLANS	(Other)	ults of multiple completion on Well
(Other)	Completion or Reco	mpletion Report and Log form.)
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly proposed work. If well is directionally drilled, given nent to this work.)	state all pertinent details, and give pertinent date subsurface locations and measured and true ver	tes, including estimated date of starting any tical depths for all markers and zones perti-
5-7-77 P.B.T.D3198'		
	Cliffs 3096'-3112', 314	4*-3147* &
	shots per foot. Sand wa	
Pad	_	
	- 3,600 gals	
Water	-51,600 gals	
Sand	-55,000 lbs	
Flush	- 2,500 gals	
Breakdown	- 2,750 psig	
Ave. Treating Press		
Max. Treating Press		
Ave. Injection Rate		
Hydraulic Horsepowe		
Instantaneous SIP	- 450	
5 minute SIP	- 200	70
15 minute SIP	0-	131911
		MAX TO COM.
		CON. 3
		MAY 13 1977 MAY 13 1977 OIL CON. COM. OIL DIST. 3
For: Dave M. Thoma	s, Jr.	·
18. I hereby certify that the foregoing is true and orrect	President, Walsh En	ngr.&
STGNED EWELL N. Walsh, P.E.	TITLE Production Corpora	ation DATE May 10, 1977
(This space for Federal or State office use)		
ADDDAUTH DV	mama :m	

CONDITIONS OF APPROVAL, IF ANY: