UNITED STATES SUBMIT IN DUPLICATE.

(See other in-

	ipprov ed .	
Budget	Bureau No.	42-R355.8.

	DEPAR				IE IN JRVEY		₹	structio reverse				TION AND PERIAL NO.
WELL CO	MPI FTION	l OR	RFCO!	MPI F1	TION F	REPORT	ΔΝΓ	LOG	*			OTTER OR TRIBE NAME
1a, TYPE OF WEL		LL [GAS WELL X									Apache
b. TYPE OF COMP		:LL (WELL K	. ⊀	DRY [_]	Other				7. UNIT AGRE	EMEN	T NAME
WELL X	WORK DE	EP-	PLUG E	DIF RE:	SVR.	Other			-	S. FARM OR	LEASE	NAME
2. NAME OF OFERAT										Chacon	Ji	carilla
Dave M.		Jr.								9. WELL NO.		
3. ADDRESS OF OPER					T. //	• 0-					9)
P.O. Box							7401					DL, OR WILDCAT
4. LOCATION OF WELL At surface	L (Keport locati	ion cicari	y ana in c	iccoraunc	e with an	y State requir	cment	a) =	I -			ctured Cliff
18 At top prod. inte	50'FSL,	1190	• FWL							OR AREA		OR BLOCK AND SURVEY
At top prod. inte		elow ame										T23N-R3W
At total depth	50	un e]	N . M	I.P.M.
	same			14. P	ERMIT NO.]	DATE 1	SSUED	1	12. COUNTY C		13. STATE
5. DATE SPUDDED			1							Sandov		New Mexico
4-12-77	16. DATE T.D. 1 4-17-7	1	14. DATI	5-11		, prod.) 18.	ELEV	7559 T		GR, ETC.)*	19.	7448
0. TOTAL DEPTH, MD 8			D., MD &		2. IF MULT	FIPLE COMPL.,	1	23. INTERV		ROTARY TOOL	.8	CABLE TOOLS
330 0 •		326			HOW MA	YN A.		DRILLE		XXX	-	
4. PRODUCING INTER	VAL(S), OF THIS		·	, BOTTOM	, NAME (M	D AND TVD)*			!			5. WAS DIRECTIONAL
2104	3224,	Dia+	unod	ሮገሩ £	fc					ř	-	SURVEY MADE
			ureu	OTTI	1 S							NO
6. TYPE ELECTRIC A											27. W	VAS WELL CORED
	ES, FDC	<u> </u>										NO
S. CASING SIZE	WEIGHT, LB.	/FT.	CASI DEPTH SE			ort all strings	set in		TING RE	CORD		1
	24.0		135		-1	$\frac{2\frac{1}{4}"}{2\frac{1}{4}"}$		125				None None
8-5/8" 4½"	10.50	, — —	3287	,	- 	7/8"			SXS.			None
					- '							
									······································			
9.		LINER	RECORD					30.	TU	BING RECO	RD	
SIZE	TOP (MD)	воттом	(MD)	SACES C	EMENT*	SCREEN (MD))	SIZE	DE	PTH SET (MI))	PACKER SET (MD)
None		<u> </u>					_	1를"	_	3101 '		None
1. PERFORATION REC	OED (Interval, s	ize and n	umber)			1 99	A CT	D CHOT I	D A COTT			I Data Data
			•			DEPTH INT				RE, CEMENT		
3186 '- 32 3206 '- 32	001	2 ah	ots p	an f	00+	3186 •-				00 gal		MATERIAL CSED
3221 - 32	.09 •24•	2 511	ous p	er i	00 t	7100	166		55 , 0			
J221 - J2	. .								<u> </u>	00.100	<u> </u>	
· · · · · · · · · · · · · · · · · · ·									- 		A	
3.*						TCTION						\
waiting on	ON PROD				jas lift, pu	mpingsize a	ind ty	pe of punip)) - 11 ()	WELL'S shut		s (Producing or
nipeline	HOURS TESTED		Flowi		N. FOR	OIL—BBL.		- 1	- <u> </u>	र ३।६ १९७	7	shut-in
6-3-77	3 hrs.		/4"		PERIOD	UIL—BBL.	1	GAS-MF-(OIL F	WATER—BBL.	1.	AS-OIL RATIO
230 psig	CASING PRESSU 445 psi	1 24 -	CULATED HOUR RATI	OIL	-BBL.	3/4" <u>"</u>			TER-B	<u> \$₹7. 3 </u>	OIL G	RAVITY-API (CORR.)
4. DISPOSITION OF GA			ted, etc.)			CAOF-	4.3	344	-10<	TEST WITNES	<u> </u>	-0-
	pressur			-740	psig	; Casir	ng-7	755 ps:	ig√	TEST WITNES	B	ı
5. LIST OF ATTACHM	ENTS											
	M. Thom								. j. ·			
6. I hereby certify	that the foregoin	ng and at	tach d in	formation	n is compl	ete and correct resider	ct as	determined i	from all	available re	cords	<u></u>
SIGNED 2	vell [ya	Y	_ TI	TLE	Product	<u>ti</u> or	Corp	orat	ion _{nare}	J	une 10, 1977
Li 947	O 1 1 1 T	0105	L							_ ~ ~		

1

NSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), forma-

should be listed on this form, see item 35. tion and pressure tests, and directional surveys, should be attached bereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments or Federal office for specific instructions. 11cm 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State

for each additional interval to be separately produced, showing the additional data pertinent to such interval. Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified,

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. tem 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

FORMATION	TOP	MOTTON	DESCRIPTION, CONTENTS, ETC.		TOP	P
				2 2 2 3	MEAS. DEPTH	TRUE VERT. DEPTH
·			4.5	-		
)jo Alamo	2723	2723
<u> </u>	•			(irtland	2880	2880
				Fruitland	3000	3000
				PicturedCliffs	3138	3138
·•	-					
		-				
-		-	£ .			
				-		
. •						
				,		
					•	
	•		· .			
•				· ·	. 1	
				· ·		
				;		