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NO. OF COPIES RECEIVED	NEW MEXICO OF CO.	CONTRACTION CONTRACTION	Form C-104
SANTA FE	DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION ANTA FE REQUEST FOR ALLOWABLE		Supersedes Old C-104 and C-116 Effective 1-1-65
FILE	AND		
υ.s.g. s.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		
LAND OFFICE			. •
TRANSPORTER OIL	-		·
OPERATOR /	1		
PRORATION OFFICE			
Operator	ID		
DAVE M. THOMAS,	JK.		
	Farmington, New Mexic	co 87401	
Reason(s) for filing (Check proper box	()	Other (Please explain)
New Well	Change in Transporter of: OII Dry Gas		
Recompletion Change in Ownership	Casinghead Gas Condense	ate	
If classifier of ownership give name and address of previous owner			
. DESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including For	mation Kind o	f Lease T Lease No.
Chacon Jicarilla	9 Ballard Pictu	1	Federal or Fee Indian 7 413
Location	, pariara 11000		
	50 Feet From The South Line	and 1190 Feet	From The <u>Vest</u>
		3₩ , NMPM,	Sandoval County
Line of Section 23 To	ownship 23N Range):\\ ,	Daimural
DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL GAS	Address (Give address to which	approved copy of this form is to be sent)
Name of Authorized Transporter of O	or Condensate	Madicob (Osbo nom 111)	
Name of Authorized Transporter of Co	asinghead Gas or Dry Gas	Address (Give address to which	h approved copy of this form is to be sent)
El Paso Natural C	as Company		Farmington, N.M. 87401
If well produces oil or liquids,	Unit Sec. Twp. P.ge.	Is gas actually connected?	When Unknown
give location of tanks.		·	
If this production is commingled w. COMPLETION DATA	with that from any other lease or pool, g		
Designate Type of Complet	OII Well Cas well	New Well Workover Dee	pen Ting Back
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
4-12-77	5-11-77	3300	3267'
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation Pictured Cliffs	Top Oil/Gas Pay 3186	Tubing Depth 3101
7559 KB	rictated Offits	J100	Depth Casing Shoe
3186'-3202', 320	06 ' -3209 ' , 3221 ' -3224 '		3287
	TUBING, CASING, AND	CEMENTING RECORD	CACKE CEMENT
HOLE SIZE	CASING & TUBING SIZE	0EPTH SET 135*	SACKS CEMENT 125 SXS
12½" 7-7/o"	8-5/8" 4½"	3287	175 sxs
1 1/		04.04	
	12	3101	lead all and must be equal to a succeed to a silver
V. TEST DATA AND REQUEST OIL WELL	FOR ALLOWABLE (Test must be af able for this de	pth or be for full 24 hows)	load oil and must be equal to or exceed top allow
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump	o, gas lift, etc.)
A of Took	Tubing Pressure	Casing Pressure	Choke Size
Length of Test	, ability , ross and		
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
		<u></u>	
GAS WELL Flowing F	Pressure, tbg-230 psig	c. csg-445 psig	The state of the s
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
3/4-2992, CAOF-4344 Testing Method (pitot, back pr.)	+ 3 hrs.	-0- Casing Pressure (Shut-in)	Choke Size
Testing Method (pitot, back pr.) Back Pressure	Tubing Pressure (shut-in) 740 psig	755 psig	3/4"
VI. CERTIFICATE OF COMPLIA		 	SERVATION COMMISSION
I. CERTIFICATE OF COMPLIA			
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. For: Dave M. Thomas, Jr.		APPROVED	
		- 0011	MA
- Evell Wold		If this is a request	for allowable for a newly drilled or deepens
		this is a request for anowable to: a newly control of the deviation of the deviation of the deviation	

This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.

(Date) June 10, 1977

Ewell N. Walsh, P.E., President,

Walsh Engr. & Frod. Corp.