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Form 9-331 (Mny 1963)	DEPAR	UNITED STATES TMENT OF THE INTE GEOLOGICAL SURVEY	SUBMIT IN TRIPLICATE* (Other instructions on re-	Form approved. Budget Bureau No. 42-R1424. LEASE DESIGNATION AND SERIAL NO. Contract No. 413
				6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)				Jicarilla Apache
1.				7. UNIT AGREEMENT NAME
OIL	WELL XX OTHER			
2. NAME OF OPERATOR				8. FARM OR LEASE NAME
Dave M. Thomas, Jr.				Chacon Jicarilla
3. ADDRESS OF OPERATOR				9. WELL NO.
P. O. Box 2026, Farmington, NM 87401 1. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)				7 10. FIELD AND POOL, OR WILDCAT
See also space 17 below.) At surface				•
1190'FSL, 1850'FEL				Ballard Pictured Cli
1190	1, Lon' 1020	TEL		Sec. 23-T23N-R3W
				N.M.P.M.
14. PERMIT NO.		15. ELEVATIONS (Show whethe	•	12. COUNTY OR PARISH 13. STATE
		1 7457 GL, 746	7'DF, 7468'KB	Sandoval New Mexic
16.	Check A	Appropriate Box To Indicate	Nature of Notice, Report, or C	
	NOTICE OF INT			UENT REPORT OF:
TEST WATER FRACTURE TR	[]	PULL OR ALTER CASING MULTIPLE COMPLETE	WATER SHUT-OFF FRACTURE TREATMENT XX	REPAIRING WELL ALTEBING CASING
SHOOT OR AC		ABANDON*	SHOOTING OR ACIDIZING	ABANDONMENT*
REPAIR WELL	-	CHANGE PLANS	(Other)	
(Other)			(Note: Report results Completion or Recomp	of multiple completion on Well letion Report and Log form.)
17. DESCRIBE PROP proposed w nent to this	ork. If well is direc	PERATIONS (Clearly state all perti- tionally drilled, give subsurface l	nent details, and give pertinent dates, ocations and measured and true vertic	including estimated date of starting any al depths for all markers and zones perti-
5-7-77	P.B.T.D. Perforat 3210'-32 follows:	ed Pictured Clif	fs 3193'-3200', 320 per foot. Sandwat	2'-3206' & er frac as
	Pad		- 4,400 gals	
	Water		-40,400 gals	
	Sand		-40,000 lbs	
	Flush		- 2,500 gals	
	Breakdow		- 2,500 psig	
	Ave. Trea	ating Pres.	- 1,150 psig	THE PERSON NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN COLUMN TO THE PERSON NAMED IN COLUMN T
		ating Pres. ection Rate	- 1,300 psig	
		c Horsepower	- 42.0 BPM - 1,184 HHP	
		neous SIP	- 450 psig	6 197
	5 minute		- 250 psig	MAY IS COM.
	15 minute	e SIP	0-	MAY 13 1977 MAY 13 1977 OIL CON. COM. OIL CON. 3
				OIL DIST.
				Committee of the commit
	ve M. Thoma			
18. I hereby certi	the for son	is the and correct	President, Walsh	
SIGNED HW	avelu	TITLE ET	ngr. & Prod. Corp.	DATE May 10, 1977
(This space f	or Federal or State o			
· -		•		
APPROVED I	BY SOF APPROVAT, IF	ANY.		DATE