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NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

I. OPERATOR

Operator  
DAVE M. THOMAS, JR.

Address  
P.O. Box 2026, Farmington, New Mexico 87401

Reason(s) for filing (Check proper box)

New Well	<input checked="" type="checkbox"/>	Change in Transporter of:	
Recompletion	<input type="checkbox"/>	Oil	<input type="checkbox"/>
Change in Ownership	<input type="checkbox"/>	Casinghead Gas	<input type="checkbox"/>
		Dry Gas	<input type="checkbox"/>
		Condensate	<input type="checkbox"/>

Other (Please explain)

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Chacon Jicarilla	Well No. 7	Pool Name, Including Formation Ballard Pictured Cliffs	Kind of Lease Jicarilla State, Federal or Fee Apache	Lease No. Contract # 413
Location Unit Letter 0 ; 1190 Feet From The South Line and 1850 Feet From The East Line of Section 23 Township 23N Range 3W, NMPM, Sandoval County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/> None	Address (Give address to which approved copy of this form is to be sent)					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> El Paso Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) P.O. Box 990, Farmington, N.M. 87401					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
					NO	Unknown

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 4-17-77	Date Compl. Ready to Prod. 5-20-77		Total Depth 3310'		P.B.T.D. 3249'			
Elevations (DF, RKB, RT, GR, etc.) 7468'KB	Name of Producing Formation Pictured Cliffs		Top Oil/Gas Pay 3193'		Tubing Depth 3199'			
Perforations 3193'-3200', 3203'-3206', 3210'-3214'					Depth Casing Shoe 3393'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12 $\frac{1}{2}$	8-5/8"		131'		125 SXS			
7-7/8	4 $\frac{1}{2}$ "		3393'		175 SXS			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL Flowing Press., Tbg. - 108 psig Csg. - 425 psig

Actual Prod. Test-MCF/D 34"-1,434, OACF-2,040	Length of Test 3 hrs	Bbls. Condensate/MMCF -0-	Gravity of Condensate -0-
Testing Method (pilot, back pr.) Back Pressure	Tubing Pressure (Shut-in) 755 psig	Casing Pressure (Shut-in) 770 psig	Choke Size 3/4"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  
For: Dave M. Thomas, Jr.

OIL CONSERVATION COMMISSION

APPROVED \_\_\_\_\_, 19

BY ORIGINAL S.E. LLOYD A. MANELL, JR.

TITLE PETROLEUM ENGINEER DIST. NO. 2

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all wells on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiple completed wells.

Iwell N. Walsh, P.E., President

Walsh Engr.&Prod. Corp.

June 14, 1977