SUBMIT IN TRIPLICA CE*

(Other instructions on

Form approved, Budget Bureau No. 42-R1425,

(May ima)	UNITI DEPARTMENT	30 - 043 - 202)2 5. Leane designation and serial, no.					
GEOLOGICAL SURVEY						Contract 428	
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK						6. IF INDIAN, ALLOTTER OR TRIBE NAME	
To any on World						Jicarilla 7. UNIT AGREEMENT NAME	
	LL 🛚	DEEPEN [PLUG BA	CK 📙	1. UNIT AGREEMENT NAME	
b. Type of well OIL GAS WELL X OTHER SINGLE ZONE ZONE						S. FARM OR LEASE NAME	
2. NAME OF OPERATOR J. Gregory Merrion and Robert L. Bayless						Jicarilla 428 9. WELL NO.	
3. ADDRESS OF OPERATOR P.O. Box 507, Farmington, New Mexico 87401						- 5	
						10. FIELD AND POOL, OR WILDCAT	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) At Surface 1070 FNL and 1050 FWL						Ballard Pic. Cliff 11. SEC., T., B., M., OR BLK. AND SURVEY OB AREA	
At proposed prod. zone						G 21 M22N P/M	
same						Sec. 31, T23N, R4W	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE.						Sandoval N.M.	
15. DISTANCE FROM PROPOSED®						OF ACRES ASSIGNED	
LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.			To 7			160 //8,89	
(Also to nearest drig, unit line, if any) 18. DISTANCE FROM PROPOSED LOCATION*			10. 1			20. ROTARY OR CABLE TOOLS	
TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, PT.				2400'		Rotary	
21. ELEVATIONS (Show whether DF, RT, GR, etc.)					22. APPROX. DATE WORK WILL START*		
6838' G.L.						As soon as possible	
23.	P	ROPOSED CASI	NG AND	CEMENTING PROGR	.AM		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F			_	QUANTITY OF CEMENT	
9-5/8"	7"	23 lb./ft.		60'	_	20 sx 150 sx	
4-3/4"	2-7/8"	6.5 lb./	It.	2400'	-	130_sx	
			}		1		
20 sx. ceme productive	9-5/8" hole to ent. Will drill will run 2400 f	4-3/4" ho t. of 2-7/	1e to 8", 6	2400 ft. and .5 lb/ft., J-5	run 1o 55 casi	/ft. casing with gs. If appears and cement	
						· •	
	Note: Gas unde	r develorm	ent ac	greement to No	rthwes	t Pipeline.	
	Note: das ande.	r developm.	C11C 44				
						Ann 1 1 1 1 7	
				N. Carlotte		9 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8	
IN ABOVE SPACE DESCRIB zone. If proposal is to preventer program, if an	drill or deepen directions	proposal is to dec ally, give pertiner	epen or p at data o	lug back, give data on n subsurface locations	present pro and measur	oductive zone and proposed new productive red and true vertical depths. Give blowout	
24.							
1/	12 -1	L 1	•			April 15, 1977	

*See Instructions On Reverse Side

Conditions of Approval, If ANI:

Class

*S

Hald Coll 4 for New U

(This space for Federal or State office use)

APPROVED BY ______CONDITIONS OF APPROVAL, IF ANY:

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

FORM 24-11

All distances must be from the outer boundaries of the Section. Well No. Jicarilla h28 Merrion & Payless Range Township Section linit Letter Sandoval liw 23N Actual Footage Location of Well: 1050 feet from the line Morth feet from the 118.8 Dedicated Acreages Producing Formation Ground Level Elev: 160 Ballard Pictured Cliffs Pictured Cliffs 6838 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation. Yes No If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)_ No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-CERTIFICATION 4602.51 S. 880 OTI W I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. 1050 Robert L. Position Co-Owner Merrion & Bayless 1977 April 15, Sec I hereby certify that the well location 31 shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed Ap ril 11. Registered Professional Engine Land Surveyor Fred B. Kerr Certificate No.

4602.41

Scale: 4"=lmile

830 OS1

