

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

Contract 428

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Jicarilla 428

9. WELL NO.

4

10. FIELD AND POOL, OR WILDCAT

Ballard Picture Cliff

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 32, T23N, R4W

12. COUNTY OR PARISH

Sandoval

13. STATE

N.M.

1.

OIL ☒ GAS ☐
WELL WELL OTHER

2. NAME OF OPERATOR

J. Gregory Merrion and Robert L. Bayless

3. ADDRESS OF OPERATOR

P.O. Box 1541, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

990 FNL and 1650 FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6883 ft. G.L.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐

(Other)

PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) Spud, Drilling ☒REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7-29-77 Move in rig up Wilson Drilling. Spud 9-3/4" hole. Set 64 ft. of 7",
23 lb./ft. casing with 40 sax.

7-30-77 Drilling out under surface.

7-31-77 Drilling at 1000 ft.

8-01-77 Drilling at 1500 ft.

8-02-77 Drilling at 1880 ft.

8-03-77 Drilling at 2350 ft.

8-04-77 TD at 2740 ft. K.B. Ran Birdwell IES Induction and Compensated Density
Logs. Bottom at 2742 ft. K.B. Ran 88 joints of 2-7/8", 6.4 lb./ft.,
J-55 to 2742 ft. K.B. Cemented with 225 sax of Class "G". Wiper plug
did not latch in. Estimate 1/2 barrel flow back. Bumped plug to
bottom with 1000 lbs. over pump in, wellhead manifold leaking so unable
to shut in. Bumped pressure until cement taking initial set. Replaced
faulty valves pressured to 2000 PSI and shut in.

8-05-77 Released Fleet Cementers. WOCT.

18. I hereby certify that the foregoing is true and correct

SIGNED

Steven S. Lunn

TITLE

Engineer

DATE

August 18, 1977

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

DATE

AUG 19 1977

*See Instructions on Reverse Side

U. S. GEOLOGICAL SURVEY
DURANGO, COLO.