	REQUEST FOR ALLOWABLE AND	
AUTHORIZATION TO TR		GAS
-		
PORATION		
*/	Other (Please explain)	
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Cosinghead Gas Cond	Change of opera	tor
J. Gregory Merrion & Rober	t L. Bayless Box 1541	Farmington, NM 87401
LEASE		
Ballard Pictur	ed Cliffs]
990 Feet From The North Li	ne and 1650 Feet From 1	T7
ownship 23N Range	4W , ммрм, Sai	ndoval County
TER OF OIL AND NATURAL G	AS	
or Condensate	Address (Give address to which approx	ved copy of this form is to be sent)
osinghead Gas or Dry GasXXX	Address (Give address to which approved copy of this form is to be sent)	
Mpany Unit Sec. Twp. P.ge.	BOX 990, Farmington, NM 8/401	
	yes 0	7-07-78
on - (X) Gas Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res
Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Name of Producing Formation	Top Oll/Gas Pay	Tubing, Depth
Ferforations		Depth Casing Shoe
		Sepin Gozzii Sinos
TUBING, CASING, AN	D CEMENTING RECORD	2-5-111 - 3-3-21
TUBING, CASING, AND CASING & TUBING SIZE	D CEMENTING RECORD DEPTH SET	SACKS CEMENT
CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
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OR ALLOWABLE (Test must be a	DEPTH SET	SACKS CEMENT ind must be equal to or exceed top alle
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OR ALLOWABLE (Test must be a able for this de	DEPTH SET fier recovery of total volume of load oil e pth or be for full 24 hours Producing Method (Flow, pump, gas life Casing Ries are Casing R	SACKS CEMENT i ind must be equal to or exceed top allow, etc.)
OR ALLOWABLE (Test must be a able for this de	fier recovery of total volume of load oil of pih or be for full 24 hours) Producing Method (Flow, pump, gas lift) Casing Ries and Water, Bhas.	SACKS CEMENT i ind must be equal to or exceed top alli
OR ALLOWABLE (Test must be a able for this de	DEPTH SET fier recovery of total volume of load oil e pth or be for full 24 hours Producing Method (Flow, pump, gas life Casing Ries are Casing R	SACKS CEMENT i ind must be equal to or exceed top alli
OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbls.	DEPTH SET Ster recovery of total volume of load oil a pith or be for full 24 hours) Producing Method (Flow, pump, gas lift) Casing Pierrary Water Bre. NOV 30 1981	SACKS CEMENT ind must be equal to or exceed top allow, etc., Choke Size Gas-MCF
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	AUTHORIZATION TO TR AUTHORIZATION TO TR Consider the state of the st	REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL CORATION Change in Transporter of: OII Dry Gos Change of opera Cosinghead Gos Condensate Change of opera Cosinghead Gos Condensate Change of opera Change

(Signature) J. GREGORY MERRION, (Tille) November 17, 1981

(Dole)

If this is a request for allowable for a newly drilled or deepen-well, this form must be accompanied by a tabulation of the deviati tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allo able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owns well name or number, or transporter, or other such change of condition