UNITED STATES SUBMIT DEPARTMENT OF THE INTERIOR

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form a	pprovec	t.	
Budget	Bureau	Nø.	42 -R355.8

tnerm-					
e side)	5. LEASE DESIGN.	ATION	AND	SERIAL	N
	Contract	1.20			

		GEO	_OGICAL	. SU	RVEY					Contra		
WELL CON	APLETIO	N OR	RECOMI	PLETI	ON R	EPORT	AN	D LOG	*		•	TTEE OR TRIBE NAME
Ia. TYPE OF WELL	j; C	VELL	GAS WELL X		77	Other		n na 162	150	Jicari 7. UNIT AGE		T NAME
b. TYPE OF COMP	LETION:					طا	5 6	VE				
WELL X		EN DEED-	BACK	DIFF	r. 🗌	Other				S. FARM OR		
2. NAME OF OPERATO	n					N	OV 25	2 1978		Jicari		430
J. Gregory		and I	Robert L	Вау	less			: 		1		
		ningto:	, NM 8	7/101		U. S. C	EOLOĞI	CAL SURV	EY		ND POOL	L, OR WILDCAT
P.O. Box 5	L (Report loc	ation clear	ly and in acc	ordance	with any	State reg	uiremen	},,€⊍≟⊍				c. Cliffs
At surface 16	50 FSL a	and 990) FEL			· ·		•		11. SEC., T., OR AREA		OR BLOCK AND SURVEY
At top prod. inte	rval reported	below						•				
Sa At total depth	me	•								Sec. 2	5. T	23N, R5W
; sa	me		Ī	14. PE	RMIT NO.		DATE	ISSUED		12. COUNTY PARISH	OR	13. STATE
15. DATE SPUDDED	16. DATE T.D	. REACHEL	17. DATE C	OMPL.	Ready to	prod.)	18, ELEV	VATIONS (DF	, RKB, R	Sandov T, GR, ETC.)*		N.M. ELEY. CASINGHEAD
4-10-78	4-17-7	78	Junked	Hole	14 10	1		913 G.L				
20. TOTAL DEPTH, MD &			T.D., MD & TVI			TIPLE COM	PL.,	23. INTER	RVALS LED BY	ROTARY TOO	LS	CABLE TOOLS
2365		23:					- \ •		<u>- </u>	O-TD	1 2	5. WAS DIRECTIONAL
24. PRODUCING INTER	VAL(S), OF TH	HIS COMPL	ETIONTOP, B	OTTOM,	NAME (N	ID AND TVI					. -	SURVEY MADE
												No
26. TYPE ELECTRIC A	ND OTHER LOC	S RUN						,			27. W	AS WELL CORED
IES Induct	ion er	ısity										No
28.		n /n=	CASINO DEPTH SET			ort all stri LE SIZE	ngs set i		ENTING	RECORD		AMOUNT PULLED
CASING SIZE	W (lb/ft	84	(MD)	.1	3/4"		45				
2-7/8"	-	lb/ft	2360		I	1/8"		225				none
2-110		10/16				17.0			3A			
29.			RECORD					30.		CUBING REC		THE COME (MD)
81ZE	TOP (MD)	вотто	OM (MD) S	ACKS CE	EMENT*	SCREEN	(MD)	SIZE		DEPTH SET (N	(D)	PACKER SET (MD)
												
31. PERFORATION REC	ORD (Interval	, size and	number)			82.	AC	ID, SHOT,	FRACT	URE, CEMEN	T SQU	EEZE, ETC.
i						DEPTH	INTERVA	L (MD)	AM	OUNT AND KI	D OF	MATERIAL USED
none						ļ					.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
						 		<u> </u>				
33.*						DUCTION					12 E	
DATE FIRST PRODUCTI	i	RODUCTION	METHOD (Flo	wing, g	as lift, pi	umping—at	ize and t	ype of pum	p)	No hi	(t-vi)	Producing or
Junked Hole	HOURS TEST	er Le	HOKE SIZE	PROD'	N. FOR	OIL—BB	L.	GAS-MC	F.	WATER + BE	E. 1	Flugged RATIO
	11001115 1100				PERIOD					1	. o t	31910
FLOW. TUBING PRESS.	CASING PRES		ALCULATED 4-HOUR RATE	oir—	BBL.	GAS	8—-МСF.	_ 	WATER-	BBH. NO	on c	RAWLY API (CORR.)
34. DISPOSITION OF G.	AS (Sold, used	for fuel, t	ented, etc.)	<u> </u>						TEST W POLE	ssrol	
							÷ :	* .				
35. LIST OF ATTACHS	HENTS									1		
00 1 5	AETA AV	1		nm; = 61	. 4a -s::	lata as a	0.000	a dota	d (====	oll anoti-ki	-000rd	
36. I hereby certify	that the fore	going and	attaened/info	ormation	ı ıs comp				u irom		1	
SIGNED	Ituci	$\langle \mathcal{A}_{\mathcal{L}}$	elun	TI	TLE	F	Engine	eer		DAT	E	1-17-78

The for submitting a complete and correct well compact visable Federal and/or State laws and regulations. Any could regard to local, a capical procedures are less, and directional surveys, should be attached bereto, to the on this form, see item 35.

care no applicable State requirements, locations on Federal or suc for specific instructions.

is a separate completion report on this form for each intervanal interval to be sequrately produced, showing the addition Comont. Attached supplemental records for this well show to which clevation is used as reference (where not otherwise. If this well is completed for separate production from more revals, top(s), bottom(s) and name(s) (if any) for only the 100 A N: 1::

> the reports for separate completions, validable logs (drillers, geologists, sample and core analysis, an to sory special justractions concerning the use of this form and to eriort and log on all types of lands and leases to either a Federa sceney or a State agency, sory special instructions concerning the use of this form and to someone of copies to be

ent required by applicable Federal and/or State laws and reg-

cland should be described in accordance with Federal requirense

The report of them 33. Submit a separate report (page) on this form and reported in item 23. Submit a separate report (page) on this form cupent to such interval.

м electric, etc.), forma from, the Beal Federal

's Consult local State tions. All attachments

.cy attachments. Si show the producing adequately identified,

to be securately produced. (See instruction for items 22 and 24 above.) details of any multiple stage cementing and the location of the benting tool

STED, CUSHION USED, T	ERVAL TESTED, CESHION USED, TIME TOOL OPEN, FLOWING	PERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND RHUTTEN YEERS, AND RECOVERIES	ω Α	GEOLOGIC M. RKERS
TOP 10171	Mothe	PENCROTION CONSTATE FIG.	NAME	TOP TRUE YERT, DEPTH
	· <u></u>		Op Alamo	1754
The literature and the same and			Kutland	1642
			Emittend	2067
	a dagan i sa a a ada daga sang sang		7	2224
				
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