

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

6. LEASE DESIGNATION AND SERIAL NO.

Contract No. 183

9. IF INDIAN, ALIOTTEE OR TRIBE NAME

Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Chacon Jicarilla "D"

9. WELL NO.

9

10. FIELD AND POOL, OR WILDCAT

Chacon Dakota Associated Oil Pool

11. SEC., T., R., & OR B.L. AND SURVEY OR AREA

Sec. 27-T23N-R3W

N. M. P. M.

12. COUNTY OR PARISH

Sandoval

13. STATE

N. M.

1.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Odessa Natural Corporation Att: John Strojek

3. ADDRESS OF OPERATOR

P. O. Box 3908, Odessa, Texas 79760

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

935' FNL, 1850' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

7415' GL, 7428' D. F., 7429' KB

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☒

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11-14-77 Spud well.
Ran 6 jts. 8 5/8", 24.0 lb., K-55 casing (250.10').
Set at 264.10' with 250 sacks Class "B" cement with 2% Calcium chloride and 1/4 lb. Flocele per sack. Cement circulated. Pressure test with 500 psig. Test o. k.

12-1-77 T. D. 7682'
Ran 218 jts. 4 1/2", 10.50 lb. & 13.50 lb., K-55 & N-80, S & LT & C casing (7599.60') set at 7612.10' with:
First Stage: 450 sacks 50/50 Pozmix with 6 1/4 lbs. Gilsonite and 6 lbs. salt per sack.
Second Stage: Stage collar at 3300'. 150 sacks 65/35 Pozmix (12% gel) followed by 50 sacks Class "B" Neat.

18. I hereby certify that the foregoing is true and correct.

SIGNED

Ewell N. Walsh

TITLE

President, Walsh Engr. & Prod. Corp.

DATE

12/30/77

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

