

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

Contract No. 183

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Chacon Jicarilla "D"

9. WELL NO.

9

10. FIELD AND POOL, OR WILDCAT

Chacon Dakota

Associated Oil Pool

11. SEC., T., R., M., OR BLK. AND

Sec. 27-123N-R3W

N.M.P.M.

12. COUNTY OR PARISH

Sandoval

13. STATE

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT--" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. NAME OF OPERATOR Odessa Natural Corporation ATT: John Strojek	
3. ADDRESS OF OPERATOR P.O. Box 3908, Odessa, TX 79760	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 935'FNL, 1850'FWL	
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, OR, etc.) 7415'GL, 7428'DF, 7429'KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACURE TREATMENT <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

SEE ATTACHED

18. I hereby certify that the foregoing is true and correct

President, Walsh Engineering

SIGNED

Ewell N. Walsh, P.E.

TITLE & Prod. Corp.

DATE 2-01-78

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

DATE

FEB 2 1978

\*See Instructions on Reverse Side

U. S. GEOLOGICAL SURVEY  
DURANGO, COLO.

Odessa Natural Corporation  
Chacon Jicarilla "D"  
Well No. 9

2-01-78 PBTD 7543

First Stage: Dakota "B"

Perforations: 7374'-7380', 7386'-7400'

2 shots per foot

Sandwater Fracture

Pad	9,970	gallons
Water	16,000	gallons
Sand	11,100	lbs.
Flush	4,970	gallons
Breakdown Press.	3,300	psig.
Ave. Treating Press.	3,900	psig.
Max. Treating Press.	4,000	psig.
Ave. Injection Rate	25.0	BPM
Hydraulic Horsepower	2,389	HHP
Instantaneous SIP	1,800	psig
5 Minute SIP	1,500	psig.
10 Minute SIP	1,350	psig.
15 Minute SIP	1,200	psig.

Second Stage: Dakota "A"

Temporary Bridge Plug - 7370'

Perforations: 7270'-7303'

1 shot per foot

Sandwater Fracture:

Pad	9,876	gallons
Water	81,500	gallons
Sand	58,000	lbs.
Flush	5,000	gallons
Breakdown Press.	4,000	psig.
Ave. Treating Press.	3,700	psig.
Max Treating Press.	4,000	psig.
Ave. Injection Rate	35.0	BPM
Hydraulic Horsepower	3,431	HHP
Instantaneous SIP	3,500	psig.
5 Minute SIP	2,000	psig.
10 Minute SIP	1,800	psig.
15 Minute SIP	1,700	psig.