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SANTA FE		U		
FILE				
U.S.G.S.				
LAND OFFICE				
IRANSPORTER	OIL	1		
	GAS	[		
OPERATOR		2	-	
200247124 055105				

April 12, 1978

(Date)

## NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

	SANTA FE.	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-110 Elioctive 1-1-65		
ŀ	U.S.G.S.	AUTHORIZATION TO TRA	AND NSPORT OIL AND NATURAL GA	is of the		
	LAND OFFICE			$\varphi_{i} \mid \mathcal{O}_{i}$		
	TRANSPORTER GAS ,			<b>F</b>		
ł	OPERATOR 2					
1.	PROPATION OFFICE					
	Odessa Natural Corporation Address					
ł						
	P.O. Box 3908, Odessa, TX 79760 Att: John Strojek					
	Reason(s) for filing (Check proper box)  New Well X Change in Transporter of:					
	Recompletion	Oil Dry Ga	• 🔲			
	Change in Cwnership	Casinghead Gas Conden	sate			
	If change of ownership give name	•				
	and address of previous owner					
11.		RIPTION OF WELL AND LEASE   Well No.   Pool Name, Including Formation   Kind of Lease   J		Contract No. Jicarilla		
	Chacon Jicarilla "I	Chacon Dako		or Fee Apache 183		
		Feet From The North Lin	e and 1,850 Feet From Th	West		
	Line of Section 27 Tow	mship 23N Range	3W , ммрм, Sandov	val County		
		TED OF OIL AND NATIONAL CA	s			
III.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  Name of Authorized Transporter of Oil  or Condensate  Address (Give address to which approved copy of this form is to be sent)					
	Plateau. Inc.		P.O. Box 108, Farmir Address (Give address to which approve	ngton, NM 87401		
	Name of Authorized Transporter of Cas		P.O. Box 990, Farmir	•		
	El Paso Natural Gas If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? When			
	give location of tanks.	C 27 23N 3W		Jnknown		
	If this production is commingled wit COMPLETION DATA	th that from any other lease or pool,		Plug Back   Same Res'v.   Diff. Res'v.		
Designate Type of Completion - (X) XX XX						
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	11-14-77 Elevations (DF, RKB, RT, GR, etc.)	2-1-78 Name of Producing Formation	7,682 Top Oil/Gas Pay	7,543 Tubing Depth		
	7,429 KB	Dakota	5 050	7,303		
	Perforations	7 2001 6 7	2061 7 4001	Depth Casing Shoe 7,612		
	7,270' - 7,303', 7,374' - 7,380', & 7,386' - 7,400'  TUBING, CASING, AND CEMENTING RECORD					
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
	12 1/4"	8 5/8" 4 1/2"	264 7,612	250 650		
	7 7/8"	4 1/2	7,012			
V.	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a able for this de	ifter recovery of total volume of load oil a epth or be for full 24 hours)	nd must be equal to or exceed top allow-		
	OIL WELL  Date First New Oil Run To Tanks  Date of Test  Producing Method (Flow, pump, gas lift, etc.)		, etc.)			
	3-28-78	4-8-78	Flow Casing Pressure	Choke Size		
	Length of Test 24 hrs	Tubing Pressure 600 psig	760 psig	3/4"		
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF		
		78	-0-	930		
	GAS WELL					
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
VI	CERTIFICATE OF COMPLIAN	CE	OIL CONSERVA	TION COMMISSION		
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  For: Odessa Natural Corp.		APPROVED			
	16 N. 11 11 11 11 11 11 11 11 11 11 11 11 11		The same of the allow	This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened		
6	Ewell N. Walsh, P.E		II	wind DA w impuration of the carrers		
	President Walsh Engineering & Prod.					
	(Title) Corp. able on new and recompleted wells.					

Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporten or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.