

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

NAME OF OPERATOR	
DISTRIBUTION	
TRANSPORTER	
OPERATOR	
PRODUCTION OFFICE	

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-01-73
Formal 09-01-83
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RECEIVED
MAR 26 1986
OIL CON. DIV.
DIST. 3

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. Operator
Meridian Oil Inc.

Address
PO Box 4289, Farmington, NM 87499

Reason(s) for filing (Check proper box)
☐ New Well
☐ Recolonization
☐ Change in Ownership
 Change in Transporter of:
☐ Oil
☐ Casinghead Gas
☐ Dry Gas
☒ Condensate

Other (Please explain)
Meridian Oil Inc. is an agent for Meridian Oil Production Inc.

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Chacon Jicarilla D	Well No. 9	Pool Name, including Formation West Lindrith Gallup-Dakota	Kind of Lease State (Federal) or Fee Jic. Cont. #183
Location Unit Letter C, 935 Feet From The North Line and 1850 Feet From The West Line of Section 27 Township 23N Range 3W NUCM Sandoval			

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil or Condensate Meridian Oil Trading Inc.	Address (Give address to which approved copy of this form is to be sent) PO Box 1599, Actec, NM 87410
Name of Authorized Transporter of Casinghead Gas or Dry Gas El Paso Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) PO Box 4289, Farmington, NM 87499
If well produces oil or liquids, give location of tanks. Unit C Sec. 27 Twp. 23N Rge. 3W	Is gas actually connected? when

If this production is commingled with that from any other lease or pool, give commingling order number:

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

Peggy L. Doak
Drilling Clerk
April 1, 1986

OIL CONSERVATION DIVISION
APPROVED MAR 26 1986
BY Frank J. Davis
SUPERVISOR DISTRICT #3
TITLE

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the dev tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for able on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of well name or number, or transporter, or other such change of conditions.
Separate Forms C-104 must be filed for each pool in multiple completed wells.

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil well	Gas well	New well	Workover	Deepen	Plug back	Same as prev.	Other
Date Spudded	Date Compl. Ready to Prod.	Total Depth			P.B.T.D.				
Elevations (D.F., RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay			Tubing Depth				
Perforations							Depth Casing Shoe		
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke size
Actual Prod. During Test	Oil - Bbls.	water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MWCF	Gravity of Condensate
Testing method (pHOL, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size