

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-85

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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

I. Operator
Chace Oil Company, Inc.

Address
313 Washington, SE, Albuquerque, NM 87108

OIL CON. DIV.
DIST. 3

Reason(s) for filing (Check proper box)

New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Chace Apache 15	Well No. 3	Pool Name, Including Formation Undesignated Gallup	Kind of Lease State, Federal or Fee Indian	Lease No. 15
Location Unit Letter 'F' ; 1805 Feet From The west Line and 1850 Feet From The north Line of Section 20 Township 23N Range 3W , NMPM, Sandoval County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/> Permian Corporation	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1702, Farmington, NM 87401			
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> El Paso Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1492, El Paso, TX 79978			
If well produces oil or liquids, give location of tanks.	Unit F	Sec. 20	Twp. 23N	Pge. 3W
Is gas actually connected? Yes				

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
X			X					
Date Spudded 8/2/77	Date Compl. Ready to Prod. 12/16/82		Total Depth 7525'		P.B.T.D. 7459'			
Elevations (DF, RKB, RT, GR, etc.) 7257 GR	Name of Producing Formation Gallup, Greenhorn, Tocito		Top Oil/Gas Pay 6052'		Tubing Depth 7280'			
Perforations Gallup: 6052'-6215', Tocito: 6759'-6876'; Greenhorn: 7055'-7074'					Depth Casing Shoe 7519			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12 1/2"	8 5/8"		239		200 sks			
7 7/8"	4 1/2"		7459		500 sks			
	2 3/8"		7280					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

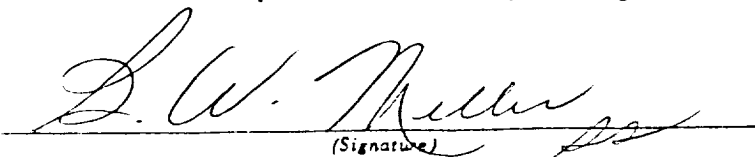
Date First New Oil Run To Tanks 12/16/82	Date of Test 1/14/83	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 hours	Tubing Pressure 68 PSI	Casing Pressure 155 PSI	Choke Size 3/4"
Actual Prod. During Test 11.5 bbl.	Oil - Bbls. 8.5	Water - Bbls. 3	Gas - MCF 10

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


President
1/26/83
(Signature)
(Title)
(Date)

OIL CONSERVATION COMMISSION

APPROVED JAN 27 1983
BY Supervisor
TITLE SUPERVISOR DISTRICT # 2

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.