

Form approved.  
Budget Bureau No. 42-R355.5.

(See other In-  
structions on  
reverse side)

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>		7. UNIT AGREEMENT NAME Chace Apache			
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESRV. <input type="checkbox"/> Other <input type="checkbox"/>		8. FARM OR LEASE NAME Chace Apache			
2. NAME OF OPERATOR Chace Oil Company, Inc.		9. WELL NO. 15-3			
3. ADDRESS OF OPERATOR 313 Washington, SE, Albuquerque, NM 87108		10. FIELD AND POOL, OR WILDCAT Chacon Dakota			
4. LOCATION OF WELL (Report location clearly and in accordance with State Survey) At surface Unit 'F' - 1850' NL & 1850' WL At top prod. interval reported below At total depth		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 20, T23N, R3W			
14. PERMIT NO. U. S. GEOLOGICAL SURVEY FARMINGTON, N. M.		12. COUNTY OR PARISH Sandoval			
13. STATE NM		13. STATE NM			
15. DATE SPUDDED 8-2-77	16. DATE T.D. REACHED 8-16-77	17. DATE COMPL. (Ready to prod.) 12-16-82	18. ELEVATIONS (DF, RKB, RT, GR, ETC.) * 7257 GR		
19. ELEV. CASINGHEAD 7259' GR		20. TOTAL DEPTH, MD & TVD 7525'			
21. PLUG, BACK T.D., MD & TVD 7459'		22. IF MULTIPLE COMPL., HOW MANY * 0-7525'			
23. INTERVALS DRILLED BY ROTARY TOOLS		CABLE TOOLS			
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) * Dakota 'B': 7148'-7224' Dakota 'A': 7106'-7132'		25. WAS DIRECTIONAL SURVEY MADE Yes			
26. TYPE ELECTRIC AND OTHER LOGS RUN Induction and Density		27. WAS WELL CORED No			
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	26	239	12 1/2	200 sks	none
4 1/2"	11.6	7459	7 7/8	500 sxS	none
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT *	SCREEN (MD)	
30. TUBING RECORD					
SIZE	DEPTH SET (MD)	PACKER SET (MD)			
2 3/8"	7280'	None			
31. PERFORATION RECORD (Interval, size and number) SEE ATTACHED JAN 3 - 1983 OIL CON. DIV. DIST. 3					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) SEE ATTACHED AMOUNT AND KIND OF MATERIAL USED					
33. PRODUCTION					
DATE FIRST PRODUCTION 12-16-82	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pump 1 1/2"			WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 1-14-83	HOURS TESTED 24	CHOSE SIZE 3/4"	PROD'N. FOR TEST PERIOD 12.5	OIL—BBL. 8	GAS—MCF. 1
WATER—BBL. 75	CASING PRESSURE 175	CALCULATED 24-HOUR RATE 12.5	OIL—BBL. 8	GAS—MCF. 1	OIL GRAVITY-API (CORR.) 43
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold					TEST WITNESSED BY Andy Birdsell - Frank W
35. LIST OF ATTACHMENTS ACCEPTED FOR RECORD					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED JAN 22 1983		TITLE President		DATE 1-26/83	

**\* (See Instructions and Spaces for Additional Data on Reverse Side)**

FY

NMOCG