

DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and  
Effective 1-1-65

I.

Operator  
Chace Oil Company, Inc.

Address  
313 Washington, S.E., Albuquerque, NM 87108

Reason(s) for filing (Check proper box)

New Well ☐

Change in Transporter of:

Recompletion ☐

Oil ☐

Dry Gas ☐

Pool Change

Change in Ownership ☐

Casinghead Gas ☐

Condensate ☐

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Chace Apache 15	Well No. 3	Pool Name, Including Formation West Lindrith Gallup-Dakota	Kind of Lease State, Federal or Fee Indian	Lease 15
Location Unit Letter 'F' : 1850 Feet From The West Line and 1850 Feet From The North Line of Section 20 Township 23N Range 3W , NMPM, Sandoval Cou				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Permian Corporation Permian (Eff. 9/1/82)	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1702, Farmington, NM 87401					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> El Paso Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1492, El Paso, TX 79978					
If well produces oil or liquids, give location of tanks.	Unit F	Sec. 20	Twp. 23N	Rge. 3W	Is gas actually connected? Yes	When 6/26/78

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well X	Gas Well	New Well X	Workover	Deepen	Plug Back	Same Rest'v.	Diff. R
Date Spudded 8/2/77	Date Compl. Ready to Prod. 12/16/82	Total Depth 7525'	P.B.T.D. 7459'					
Elevations (DF, RKB, RT, CR, etc.) 7257 GR	Name of Producing Formation Gallup-Dakota	Top Oil/Gas Pay 6052'	Tubing Depth 7280'					
Perforations Gallup: 6052'-6215', Tocito: 6759'-6876', Greenhorn: 7055'-7074' Dakota 'A': 7106'-7132', Dakota 'B': 7148'-7224'							Depth Casing Shoe 7519'	
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top of well for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

D.W. Neller  
(Signature)

President

(Title)

June 18, 1984

(Date)

OIL CONSERVATION COMMISSION

APPROVED JUN 21 1984

BY

TITLE SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the device tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all wells on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of well name or number, or transporter, or other such change of conditions.

Separate Forms C-104 must be filed for each pool in multi-completed wells.