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u.s.g. s.		<u> </u>	
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION 30

REQUEST FOR ALLOWABLE AND

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

RANSPORTER GAS			Papperp		
PERATOR		ו נטן	ECEIVEN		
PRORATION OFFICE					
perator	_	<i>uu</i>	JAN 2 71983		
Chace Oil Company,	Inc.		JANE 1 1969		
ddress	27, 07100	OI	L CON. DIV.		
	Albuquerque, NM 87108	Other (Please explain)			
eason(s) for filing (Check proper box)		Other (1 rease explain)	DIST. 3		
lew Well	Change In Transporter of:				
iecompletion	Oil Dry Gas	<u></u> 片1			
Change in Ownership	Casinghead Gas Condens	die 🔠			
in a name					
change of ownership give name ad address of previous owner					
ESCRIPTION OF WELL AND I	Well No. Pool Name, Including For	mation Kind of Leas	Jicarilla Legse No.		
Chaca Apacho 15	2 Undesignated Ga	Sinta Fadaro			
Chace Apache 15					
ocation Unit Letter 'I';177	75' Feet From The South Line	and 990 Feet From	The east		
	mship 23N Range 3W		doval County		
Line of Section 20 Tov					
DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GAS	3			
Name of Authorized Transporter of Oil	XX or Condensate	Address (Give address to which appro	oved copy of this form is to be sent)		
The Permian Corporation	on !	P. O. Box 1702, Farmi	ngton, NM 87401		
Name of Authorized Transporter of Cas	singhead Gas X or Dry Gas	Address (Give address to which appro	oved copy of this form is to be sent)		
El Paso Natural Gas Co	ompany	P. O. Box 1492, E1 Pa			
	Unit Sec. Twp. P.ge.	Is gas actually connected? Wh	nen		
if well produces oil or liquids, give location of tanks.	'I' 20 23N 3W	Yes)–7–77		
· · · · · · · · · · · · · · · · · · ·	th that from any other lease or pool,	rive commingling order number:			
this production is commingled with the production is commingled with the commingle			10. 0. 10. 0.4		
COMPLETION DATA	. =	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty		
Designate Type of Completion		XX			
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
7–18–77	8-8-77 //-/4-82	7486'	7384'		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth		
7250' KB 7263' RKB	Undesignated Gallup	5994'	72421		
Perforations		Caller Colol 50041	Depth Casing Shoe		
Greenhorn: 7092'-7157	' Tocito: 6741'-6874'	Gallup: 6218'-5994'	7424		
	TUBING, CASING, AND		SACKS CEMENT		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET			
8 5/8"	24#	246'	155 sxs Class B		
4 1/2"	11.6	741.2'	900 sxs		
	2 3/8" (tbg)	7242'	+		
		<u> </u>			
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be af	ter recovery of total volume of load of	l and must be equal to or exceed top allo		
OHL WELL		pth or be for full 24 hows) Producing Method (Flow, pump, gas	lift, etc.)		
Date First New Oil Run To Tanks	Date of Test 1-13-83	Pump			
11-14-82		l	Choke Size		
Length of Test	Tubing Pressure	Casing Pressure 515	2"		
24 hours	180	Water-Bbls.	Gas-MCF		
Actual Prod. During Test	Oil-Bbls.	water-spie.	13		
15	11				
GAS WELL		Bbls. Condensate/MMCF	Gravity of Condensate		
Actual Prod. Test-MCF/D	Length of Test	. Date: Golden and Marior	1		
<u> </u>	10000	Casing Pressure (Shut-in)	Choke Size		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				
	<u> </u>	OIL CONSERV	ATION COMMISSION		
CERTIFICATE OF COMPLIAN	CE	OIL CONSERV	101 COMMISSION		
		APPROVED	JAN 27 1983		
thereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Supervisor District # 3 This form is to be filed in compliance with the information given above is true and complete to the best of my knowledge and belief.		E9			
		B1			
		CT # 3			
		This form is to be filed in compliance with RULE 1104.			
1: - 1.	mikket	If this is a request for all	lowable for a newly drilled or deepen		

(Signature)

(Title)

(Date)

President

1./26/83---

well, this form must be accompanied by a tabulation of the deviation taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.