	DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE	/	ONSERVATION COM FOR ALLOWABLE AND INSPORT OIL AND		Form C-104 Supersedes Old C-104 and Effective 1-1-65	
1.	TRANSPORTER OIL GAS OPERATOR PRORATION OFFICE Operator					
	Chace Oil Company, Inc. Address 313 Washington, S.E., Albuquerque, NM 87108 Reason(s) for filing (Check proper box) New We!! Change in Transporter of: Dry Gos Change in Ownership Cesinghead Gos Condensate					
	If change of ownership give name and address of previous owner					
11.	DESCRIPTION OF WELL AND I	Well No. Pool Name, Including F	ormation	Kind of Lease	Jicarilla	Lecse N
	Chace Apache 15	2 West Lindrith	Gallup-Dakota	State, Federal or Fe		15
	Location	775 Feet From The South Lin		Feet From The	East	· · · · · · · · ·
	Line of Section 20 Tow	mship 23N Range	3W , NMP	м, Sandova	1	Coun
Ħ.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	IS			
	None of Authorized Transporter of Oil The Permian Corporation Nome of Authorized Transporter of Cos	or Condensate Permian (Eff. 9 / 1 /87)	P.O. Box 1702,		•	•
	El Paso Natural Gas Company P.O. Box 1492, El Paso, TX 79978					
	If well produces oil or liquids,	Unit Sec. Twp. P.ge.	Is gas actually connec			
	give location of tanks. ! I ! 20 ! 23N ! 3W Yes ! 10-7-77 If this production is commingled with that from any other lease or pool, give commingling order number:					
	COMPLETION DATA					
	Designate Type of Completio	Date Compl. Ready to Prod.	XX Total Depth	e des estat finales de	3.T.D.	
	Date Spudded 7-18-77	11-14-82	7486	1	384¹	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay		oing Depth	
	7250' KB 7263' RKB	Gallup-Dakota	5994	7	242'	
	Perforations Greenhorn: 7092'-Dakota 'A': 7154'-7258',	-7157', Tocita: 6741'-687	4', Gallup: 621	Ar	oth Casing Shoe 4241	
		TUBING, CASING, AN	CEMENTING RECO	RD	Tollars you want of althought a	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH !	SET	SACKS CEM	ENT
	· · · · · · · · · · · · · · · · · · ·					
			j			
v.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top able for this depth or be for full 24 hours)					
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Fle	PUND TO THE)	
	Length of Test	Tubing Pressure			b) ko Sizo	
	Actual Pred. During Test	Oil-Bbls.	Water-B	N2 1 1984 Co.	- MCF	
	OIL COIN.					
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensots/MM	cpist. 3	rvity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (She		oke Size	
71 .	CERTIFICATE OF COMPLIANCE	OIL CONSERVATION COMMISSION				
	I hereby certify that the rules and r	egulations of the Oil Conservation	APPROVED		(x)1984 - .	19

Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Tirle)

(Date)

SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deeps well, this form must be accompanied by a tabulation of the devia-tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all able on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owwell name or number, or transporter, or other such change of condit

Separate Forms C-104 must be filed for each pool in mult completed wells.

President

June 18, 1984