	SANTA FE	REQUEST F	OR ALLOWABLE		Superaedes (Effective 1-)	
H	V.S.G.S.	AUTHORIZATION TO TRAN		ATURAL G	AS	
 	LAND OFFICE					
Ī	TRANSPORTER OIL					
	GAS					
. }	PRORATION OFFICE					
1.	Operation Of Fice			7		
I	Chace Oil Company, Inc.			<u>/</u>		
	Address	274 07100				
L	313 Washington SE Albuqu		Other (Please	explain)		
	Reason(s) for filing (Check proper box)	Change in Transporter of:	Omer 17 muse	e a process		
	New Well	Oi) A Dry Gos				
	Recompletion Change in Ownership	Cosinghead Gas Condens	A I			,
Į	Charge III Canciana			-		
1	If change of ownership give name and address of previous owner					
11.	DESCRIPTION OF WELL AND I	Well No.: Pool Name, Including Fo	rmetion	Kind of Lease		Leas
	Chace Apache 15	2 West Lindrith G	allup Dakota	State, Federal	or Fee Indian	15
	Location				L	
	Unit Letter I : 177	Feet From The south Line	and990	_ Feet From T	he east	
		221	3W NUPU	Sandov	<i>r</i> al	C
	Line of Section 20 Tow	waship ZON Range	JW , NMPM.			
	DESIGNATION OF TRANSPORT	FER OF OIL AND NATURAL GA	S			
IRE.	None of Authorized Transporter of Oil	ar Condensate	Address (Give address s	o which approv	ved copy of this form	is to be sent
	Conoco Tro	•	P. O. Box 1429.	Bloomfie	ld, NM 87413	
	Name of Authorized Transporter of Cas	Address (Give address			I to be test	
	El Paso Natural Gas Comp		P. O. Box 1492.			
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. P.ge. I 20 23N 3W	Is gas actually connected	1		
	If this production is commingled wit	th that from any other lease or pool,	give commingling order			
	COMPLETION DATA	Oil Well Gas Well	New Well Workover	Deepen	Plug Back Same	Res't. Dill.
	Designate Type of Completic	Oil Well Gas Well	New Well Workover	Deepen	Plug Bock Same	Restr. Dill.
	COMPLETION DATA	on - (X) Gos Well Gos Well		Deepen	1 I	Res't. Dill.
	Designate Type of Completic	on - (X) Gos Well Gos Well		Deepen	1 I	Resic. Dill.
	Designate Type of Completic Date Spudded	on - (X) Dete Compl. Ready to Prod.	Total Depth	Deepen	P.B.T.D.	
	Designate Type of Completic Date Spudded Elevations (DF, RKB, RT, GR, ezc.)	Date Compl. Ready to Prod. Name of Producing Formation	Total Depth Top Oil/Gas Pay		P.B.T.D. Tubing Depth	
	Designate Type of Completic Date Spudded Elevations (DF, RKB, RT, GR, ezc.) Ferforations	on - (X) Dete Compl. Ready to Prod.	Total Depth Top Oil/Gas Pay	RD	P.B.T.D. Tubing Depth	
	Designate Type of Completic Date Spudded Elevations (DF, RKB, RT, GR, ezc.)	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND	Total Depth Top Oll/Gas Pay CEMENTING RECOR	RD	P.B.T.D. Tubing Depth Depth Casing Shoe	
	Designate Type of Completic Date Spudded Elevations (DF, RKB, RT, GR, ezc.) Ferforations	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND	Total Depth Top Oll/Gas Pay CEMENTING RECOR	RD	P.B.T.D. Tubing Depth Depth Casing Shoe	
	Designate Type of Completic Date Spudded Elevations (DF, RKB, RT, GR, ezc.) Ferforations	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND	Total Depth Top Oll/Gas Pay CEMENTING RECOR	RD	P.B.T.D. Tubing Depth Depth Casing Shoe	
iv.	Designate Type of Completic Date Spudded Elevations (DF, RKB, RT, GR, esc.) Ferforations HOLE SIZE	Date Compl. Ready to Prod. Date Compl. Ready to Prod. Name of Producing Formation	Total Depth Top Oll/Gas Pay CEMENTING RECORDEPTH S	RD ET	P.B.T.D. Tubing Depth Depth Casing Shoe	EMENT
iv.	Designate Type of Completic Date Spudded Elevations (DF, RKB, RT, GR, ezc.) Ferforations HOLE SIZE TEST DATA AND REQUEST F	Date Compl. Ready to Prod. Date Compl. Ready to Prod. Name of Producing Formation	Total Depth Top Oil/Gas Pay CEMENTING RECORD DEPTH S fier recovery of total voltage or he for full 24 how	ET ume of load off	P.B.T.D. Tubing Depth Depth Cosing Shoe SACKS (EMENT
iv.	Designate Type of Completic Date Spudded Elevations (DF, RKB, RT, GR, esc.) Ferforations HOLE SIZE	Date Compl. Ready to Prod. Date Compl. Ready to Prod. Name of Producing Formation	Total Depth Top 011/Gas Pay CEMENTING RECOR DEPTH S	ET ume of load off	P.B.T.D. Tubing Depth Depth Cosing Shoe SACKS (EMENT
iv.	Designate Type of Completic Date Spudded Elevations (DF, RKB, RT, GR, ezc.) Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks	Date Compl. Ready to Prod. Date Compl. Ready to Prod. Name of Producing Formation	Total Depth Top O!!/Gas Pay CEMENTING RECORD DEPTH S fier recovery of rotal voltable for be for full 24 hour producing Method (Fig. 1).	ET ume of load off	P.B.T.D. Tubing Depth Depth Cosing Shoe SACKS (EMENT
IV.	Designate Type of Completic Date Spudded Elevations (DF, RKB, RT, GR, ezc.; Ferforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL	Date Compl. Ready to Prod. Date Compl. Ready to Prod.	Total Depth Top O!!/Gas Pay CEMENTING RECORD DEPTH S fier recovery of soial volume to be for full 24 how Producing Method (Fig. 1) Casing Popus 20	ET ume of load off e) w, pump, gas i	P.B.T.D. Tubing Depth Depth Cosing Shoe SACKS (EMENT
IV.	Designate Type of Completic Date Spudded Elevations (DF, RKB, RT, GR, ezc.) Ferforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test	Date Compl. Ready to Prod. Date Compl. Ready to Prod.	Total Depth Top O!!/Gas Pay CEMENTING RECORD DEPTH S fier recovery of soial volume to be for full 24 how Producing Method (Fig. 1) Casing Popus 20	ET ume of load off e) w, pump, gas i	P.B.T.D. Tubing Depth Depth Cosing Shoe SACKS (EMENT
IV.	Designate Type of Completic Date Spudded Elevations (DF, RKB, RT, GR, ezc.) Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks	Date Compl. Ready to Prod. Date Compl. Ready to Prod. Name of Producing Formation	Total Depth Top Oil/Gas Pay CEMENTING RECORD DEPTH S Sier recovery of rotal voltor be for full 24 hour Producing Method (Flo	ume of load off	P.B.T.D. Tubing Depth Depth Cosing Shoe SACKS (and must be equal so ifi, etc.)	EMENT
IV.	Designate Type of Completic Date Spudded Elevations (DF, RKB, RT, GR, ezc.) Ferforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test	Date Compl. Ready to Prod. Date Compl. Ready to Prod.	Total Depth Top Oil/Gas Pay CEMENTING RECORD DEPTH S Sier recovery of rotal voltor be for full 24 hour Producing Method (Flo	ume of load off	P.B.T.D. Tubing Depth Depth Cosing Shoe SACKS (and must be equal so ifi, etc.)	EMENT
IV.	Designate Type of Completic Date Spudded Elevations (DF, RKB, RT, GR, esc.) Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date Farat New Oil Bun To Tanks Length of Test Actual Pred. During Test	Date Compl. Ready to Prod. Date Compl. Ready to Prod.	Total Depth Top Oil/Gas Pay CEMENTING RECORD DEPTH S fier recovery of sorel volt pith or be for full 24 hour Producing Method (Flor Casing Popus 18 Water-Bbls. MAR2 Oil Col DIST	ET ume of load off e) w, pump, gas i	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS (and must be equal so if (, etc.)	EMENT Or Cacood to
IV.	Designate Type of Completic Date Spudded Elevations (DF, RKB, RT, GR, ezc.) Ferforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test	Date Compl. Ready to Prod. Date Compl. Ready to Prod.	Total Depth Top Oil/Gas Pay CEMENTING RECORD DEPTH S Sier recovery of rotal voltor be for full 24 hour Producing Method (Flo	ume of load off	P.B.T.D. Tubing Depth Depth Cosing Shoe SACKS (and must be equal so ifi, etc.)	EMENT Or Cacood to
IV.	Designate Type of Completic Date Spudded Elevations (DF, RKB, RT, GR, ezc.) Ferforations MOLE SIZE TEST DATA AND REQUEST F OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	Date Compl. Ready to Prod. Date Compl. Ready to Prod.	Total Depth Top O!!/Gas Pay CEMENTING RECORD DEPTH S fier recovery of rotal woll pith or be for full 24 hour producing Method (Flow Market Polis	and the state of load of of	P.B.T.D. Tubing Depth Depth Cosing Shoe SACKS (sand must be equal so if i, etc.) The Size Gravity of Conder	EMENT Or Cacood to
IV.	Designate Type of Completic Date Spudded Elevations (DF, RKB, RT, GR, exc.) Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Pred. During Test	Date Compl. Ready to Prod. Date Compl. Ready to Prod.	Total Depth Top Oil/Gas Pay CEMENTING RECORD DEPTH S fier recovery of sorel volt pith or be for full 24 hour Producing Method (Flor Casing Popus 18 Water-Bbls. MAR2 Oil Col DIST	and the state of load of of	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS (and must be equal so if (, etc.)	EMENT Or Cacood to
Ý.	Designate Type of Completic Date Spudded Elevations (DF, RKB, RT, GR, esc.) Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date Farat New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	Date Compl. Ready to Prod. Date Compl. Ready to Prod.	Total Depth Top Oil/Gas Pay CEMENTING RECORD DEPTH S DEPTH S fire recovery of rotal volt pith or be for full 24 hour Producing Method (Flor Casing Pressure (Shu Cosing Pressure (Shu Cosing Pressure (Shu	and of load off w. pump. gas in the state of load off loa	P.B.T.D. Tubing Depth Depth Cosing Shoe SACKS (said must be equal so if, etc.) Loke Size Choke Size	Sement Serviced to
Ý.	Designate Type of Completic Date Spudded Elevations (DF, RKB, RT, GR, ezc.) Ferforations MOLE SIZE TEST DATA AND REQUEST F OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	Date Compl. Ready to Prod. Date Compl. Ready to Prod.	Total Depth Top Oil/Gas Pay CEMENTING RECORD DEPTH S DEPTH S fire recovery of rotal volt pith or be for full 24 hour Producing Method (Flor Casing Pressure (Shu Cosing Pressure (Shu Cosing Pressure (Shu	ID ET Lime of load off JUE 3 1988 V. DIV. 1-in) CONSERV	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS (SACKS (and must be equal to if, etc.) ohe Size Choke Size ATION COMMIS	Sement Serviced to
Ý.	Designate Type of Completic Date Spudded Elevations (DF, RKB, RT, GR, ezc.) Ferforations MOLE SIZE TEST DATA AND REQUEST F OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN	Date Compl. Ready to Prod. Date Compl. Ready to Prod.	Total Depth Top Oil/Gas Pay CEMENTING RECORD DEPTH S Sier recovery of rotal voluments of the for full 24 how pith or be for full 24 how producing Mathod (Flow Marketter) Casing Pressure (Shur Cosing Pressure (Shur Coll Coll Coll Coll Coll Coll Coll Col	ID ET Lime of load off JUE 3 1988 V. DIV. 1-in) CONSERV	P.B.T.D. Tubing Depth Depth Cosing Shoe SACKS (said must be equal so if, etc.) Loke Size Choke Size	Sement Serviced to
Ý.	Designate Type of Completic Date Spudded Elevations (DF, RKB, RT, GR, esc.) Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Pred. During Test GAS WELL Actual Pred. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN I hereby certify that the rules and	Date Compl. Ready to Prod. Date Compl. Ready to Prod.	Total Depth Top Oil/Gos Pay CEMENTING RECOR DEPTH S DEPTH S Producing Method (Flor Producing Method (Flor Casing Possetts Water-Bhis. MAR2 Oil COI Bhis. Condensation/Additional Producing Method (Flor DIST Cosing Pressure (Shu	ID ET Lime of load off JUE 3 1988 V. DIV. 1-in) CONSERV	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS (SACKS (and must be equal to if, etc.) ohe Size Choke Size ATION COMMIS	Sement Serviced to
Ý.	Designate Type of Completic Date Spudded Elevations (DF, RKB, RT, GR, esc.) Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Pred. During Test GAS WELL Actual Pred. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN I hereby certify that the rules and	Date Compl. Ready to Prod. Date Compl. Ready to Prod.	Total Depth Top Oil/Gos Pay CEMENTING RECOR DEPTH S DEPTH S Producing Method (Flor Producing Method (Flor Casing Possetts Water-Bhis. MAR2 Oil COI Bhis. Condensation/Additional Producing Method (Flor DIST Cosing Pressure (Shu	and the state of load off of of load of load off of load of load off of l	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS (SACKS (and must be equal to if, etc.) ohe Size Choke Size ATION COMMIS	SION

Vice President Production (Title)

(Date)

March 21, 1988

This form is to be filed in compliance with RULE 1104

If this is a request for allowable for a newly drilled or dwell, this form must be accompanied by a tabulation of the dtesta taken on the well in accordance with RULE 111. All sections of this form must be filled out completely fable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes to well name or number, or transporter, or other such change of c Separate Forms C-104 must be filed for each pool in completed wells.