

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM-6680

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Navajo 21

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Rusty Chacra Extension

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Section 21-T22N-R7W

12. COUNTY OR PARISH | 13. STATE

Sandoval

New Mexico

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

Benson Mineral Group, Inc.

3. ADDRESS OF OPERATOR

3200 Anaconda Tower, 555 17th Street, Denver, Colorado 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1040' FNL & 1190' FEL Section 21-T22N-R7W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6802 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6-26-78: Test casing to 2500 psi, OK. Perforate 1758-67, 1771-85, 1820-24, 1830-36, 1840-46, 1850-54 with 2 shots per foot. Foam frac with 15,000 gal, 30,000# sand. Maximum treating pressure 1500 psi, average treating pressure 1400 psi. ISIP 1400 psi. Average injection rate 20 bbl/min.



18. I hereby certify that the foregoing is true and correct

SIGNED

Paul C. Ellison
Paul C. Ellison

TITLE Production Manager

DATE June 29, 1978

(This space for Federal or State office use)

RECEIVED
DATE

APPROVED BY

TITLE

JUL 3 1978

CONDITIONS OF APPROVAL, IF ANY:

State

*See Instructions on Reverse Side

U. S. GEOLOGICAL SURVEY
DURANGO, COLO.