4 NMOCD

1 File

Submit 5 Copies
Appropriate District Office......
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Arlenia, NM \$8210

DISTRICT III
1000 Rio Brazos Rd., Aziec, NM 87410

State of New Mexico Energy, Minerals and Natural Resources Department . . .

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION

<u> </u>		TO TRA	NSP	ORT OIL	AND NA	TURAL GA			<del>~</del>			
Operator DUGAN PRODUCTION COR	Ρ					- <del></del>		/ell A	PI No.			
P.O. Box 420, Farmin	gton, N	M 874	99									
Reason(s) for Filing (Check proper box)  New Well  Change in Transporter of:  Change of Ownership Effective 1-1-90  Change in Operator  Change in Operator  Change of Operator Effective 5-1-90												
If change of operator give name Pit	co Prod	uction	Com	pany, 1	790 One	Williams	Cente	er,	Tulsa,	OK 7417	72	
IL DESCRIPTION OF WELL	AND LEA	SE										
Lease Name Well No. Pool Name, Includi									Lease No. NM-6680			
Location	. 104	.n		•	-	e and 1190				East	Line	
0.1												
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  Name of Authorized Transporter of Oil  or Condensate  Address (Give address to which approved copy of this form is to be sent)												
·												
Name of Authorized Transporter of Casing Dugan Production Cor	<del></del>				P.O. Box 420, Farmingto							
If well produces oil or liquids,	Il produces oil or liquids, Unit Soc. Twp. Rge.				Is gas actually connected? When							
pive location of tunks.				Yes			5-7-82					
f this production is commingled with that f	from any othe	er leane or	pool, gi	ve comming!	ing order numi	ber:						
V. COMPLETION DATA	<u> </u>	Oil Well		Gas Weil	New Well	Workover	Deep	en	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion - Date Spudded	Date Compl. Ready to Prod.			Total Depth			P.B.T.D.					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay				Tubing Depth			
									P. I. Coin G.			
Perforations								Ì	Depth Casin	ig Shoe		
	CEMENTING RECORD											
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET				SACKS CEMENT			
. TEST DATA AND REQUES					<u> </u>			1			<del></del>	
IL WELL (Test must be after re	covery of tot	al volume	of load	oil and must						for full 24 hou	rs.)	
Date First New Oil Run To Tank Date of Test						Producing Method (Flow, pump, gas lift, etc.)						
ength of Test	Tubing Pressure				Casing Pressure				JOHN THE THE PARTY OF THE PARTY			
Actual Prod. During Test	Oil - Bbis.				Water - Bbis.				MAY 3 1 1990			
GAS WELL								(	DIL CO	ON. DI	V	
Actual Prod. Test - MCF/D	Length of Test				Bbis. Condensate/MMCF				Gravity of Godenate			
esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)				Choke Size			
L OPERATOR CERTIFICATE OF COMPLIANCE					OIL CONSERVATION DIVISION							
I hereby certify that the rules and regulations of the Oil Conservation  Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					JUN 4 1990							
					Date Approved							
Signature  Vim L. Jacobs  Geologist					By SUPERVISOR DISTRICT AS							
Title					SUPERVISOR DISTRICT #3							
Date			phone N						*			

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.