

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

## 1. Type of Well

☐ Oil Well    ☒ Gas Well    ☐ Other

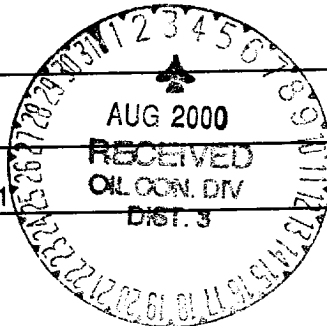
## 2. Name of Operator

Dugan Production Corp.

## 3. Address and Telephone No.

P.O. Box 420, Farmington, NM 87499 (505) 325 - 1821

Location of Well (Footage, Sec., T., R., M., or Survey Description)

1040' FNL & 1190' FEL  
Sec. 21, T22N, R7W, NMPM

## 5. Lease Designation and Serial No.

NM 6680

## 6. If Indian, Allotted or Tribe Name

## 7. If Unit or CA, Agreement Designation

## 8. Well Name and No.

Navajo 21-207 #1

## 9. API Well No.

30 043 20282

## 10. Field and Pool, or Exploratory Area

Rusty Chacra

## 11. County or Parish, State

Sandoval, NM

## 12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## TYPE OF SUBMISSION

## TYPE OF ACTION

- ☒ Notice of Intent
- ☐ Subsequent Report
- ☐ Final Abandonment Notice

- ☒ Abandonment
- ☐ Recompletion
- ☐ Plugging Back
- ☐ Casing Repair
- ☐ Altering Casing
- ☐ Other

- ☐ Change of Plans
- ☐ New Construction
- ☐ Non-Routine Fracturing
- ☐ Water Shut-Off
- ☐ Conversion to Injection
- ☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Plan to plug as follows:

1. Set cast iron bridge plug at 1516' (top of Chacra).
2. Spot 100' Class B cement plug on top of bridge plug.
3. Spot 150' Class B cement plug across Pictured Cliffs (top at 1166').
4. Attempt to pump down surface casing - production casing annulus. Sundries do not indicate that cement circulated, but volume of cement reported shows that it should have.
5. Spot cement inside production casing from 50' below surface casing (116') to surface.
6. Pump adequate volume of cement down surface casing - production casing annulus to fill to 50' below surface casing depth.

Left 2 Bring cement up (no BRADEN HEAD SDR) SP

14. I hereby certify that the foregoing is true and correct

Signed John Alexander Title Vice-president Date 7/17/2000

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date 8/1/00

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

NMOCD