UNITED STATES

Olivies olivies	5. LEASE
DEPARTMENT OF THE INTERIOR	NM-5452 € \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
	NAVAJO PO S SEE
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME: 하다 다 다 다 다 다 다 다 다 다 다 다 다 다 다 다 다 다 다
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	
reservoir. Use rotti 3-331-C for such proposais.)	8. FARM OR LEASE NAME STATE NAVAJO 218 STATE STA
1. oil gas XX other	
well — well other	9. WELL NO. 3 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
2. NAME OF OPERATOR	10. FIELD OR WILDCAT NAME
INTEGRATED ENERGY INC.	RUSTYL CHACRA
3. ADDRESS OF OPERATOR P.O. Box 61585 - HOUSTON, TEXAS 77208	11. SEC., T., R., M., OR BLK. AND SURVEY OF
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)	AREA SEC 2 18-T22N-R6W
AT SURFACE: 790' FSL & 1810' FWL	12. COUNTY OR PARISH 13. STATE 2
AT TOP PROD. INTERVAL: same	SANDOVAL SEE NEW MEXICO
AT TOTAL DEPTH: same	14. API NO. 15 4 8 2 0 1 6
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	nd i be
REPORT, OR OTHER DATA	
	15. ELEVATIONS (SHOW DE KOB) AND WO
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	. 6 . 6 . 6 . 6 . 6 . 6 . 6 . 6 . 6 . 6
TEST WATER SHUT-OFF RECEIV	
FRACTURE TREAT SHOOT OR ACIDIZE	bluodi te to topi ya topi
REPAIR WELL	ιΩΩ(NOTE: Report results of multiple completion or zone
PULL OR ALTER CASING 🗍 💢 💢 UCT 25 19	on nge of Form 9-330. F 3 5 5 0
MULTIPLE COMPLETE	and the second s
CHANGE ZONES U.S. GEOLOGICAL	chinge of bridge
(other) intent to lay temporary pipeline.	emolitation of the end
(direct to lay temperary pro-	the second secon
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state	all pertinent details, and give pertinent dates
including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*	
measured and traction applies for an inalised and access position	The Board of Street of Str
We plan to lay a temporary pipeline from Nava	jo 18, #1 to connection into
the existing pipeline (see attached plat). The	his pipeline-will becased "&
to determine whether or not the well is capable of producing at commercial	
capacity.	
- pipeline will be 2-3/8" EUE tubing.	on and an analysis of the control of
- pipeline will extend total of 1611'	one of the state o
 pipeline will be temporary above ground. 	Para di Caranta di Car
- proposed construction of pipeline to commend	ce November 1, 1982. S S S S
Consection and Silver ass	Chhair a a sa
Connections and Soles are Ly NMOCD	2 E E E E E E E E
Ly NMOCD	Q 500 0 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2
N / 1011 (& - 5	TO EAG LEGISLAND
Subsurface Safety Valve: Manu. and Type	Ft Set 65
	6.3 . S
18. I hereby certify that the foregoing is true and correct	
SIGNED Shelley K. Suratzon & rules REGULATORY AGENTDATE 10/20182 12 3	
	E 4 2 2 2 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8
APPROVED(This space for Federal or State offi	ce use)

APPROVED BY CONDITIONS OF APPROVAL JF ANY:

AS AMENDED TILE