5. LEASE

UNITED STATES DEPARTMENT OF THE INTERIOR

DEPARTMENT OF THE INTERIOR	NM-5452 = \$ \$ \$ \$
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
	TE S SEOLAVAN
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME:
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	independent of the second of t
reservoir, use Form 3-351-C for such proposals.)	8. FARM OR LEASE NAME SAME SAME SAME SAME SAME SAME SAME S
1. oil gas XX other	9. WELL NO. 5 = 5 = 5 = 5 = 5
2. NAME OF OPERATOR	l les
INTEGRATED ENERGY INC.	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	RUSTY_CHACRA_ & E
P.O. Box 61585 - HOUSTON, TEXAS 77208	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA SEC = 18-T22N-R6W = 3
below.) AT SURFACE: 790' FSL & 1810' FWL	12. COUNTY OR PARISH 13: STATE 5
AT TOP PROD. INTERVAL: same	SANDOVAL SEE NEW MEXICO
AT TOTAL DEPTH: same	
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	14. API NO.
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DE KOB AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	6899' GR 2 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5
	one of the control of
FRACTURE TREAT RECEIV	to tot or
SHOOT OP ACIDIZE	
REPAIR WELL PULL OR ALTER CASING OCT 25 19	OXNOTE: Report results of multiple completion or zone change of Form 9-330.
MULTIPLE COMPLETE	change of forms by the change of forms by the change of forms by the change of the cha
CHANGE ZONES U. S. GEOLOGICAL	SURVEY SURVEY
ABANDON* (other) intent to lay temporary pipeline.	emoitsurtz obstroque flav obstroque flav dmun ent to so bothent to bothent be ent to ent so bothent so bothent so bothent be ent to ent so bothent so bothe
	S Shaff S capt A
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and	
measured and true vertical depths for all markers and zones pertinent to this work.)*	
We plan to lay a temporary pipeline from Navajo 18, #1 to-connection into	
the existing pipeline (see attached plat). This pipeline will be used to	
to determine whether or not the well is capable of producing at commercial	
capacity.	
- pipeline will be 2-3/8" EUE tubing.	្តិការ មួយ
 pipeline will extend total of 1611' 	ome served
- pipeline will be temporary above ground.	The same
- proposed construction of pipeline to commend	ce November 1, 4902.6 o 3 d
- proposed construction of pipeline to comment Connections and Sales are by NMOCD	approximation of the state of t
/. 1101000	3 7 7 8 7 8 9 9
ig NINOCD	TE EST OF SES
U	Frank Set @ 2 Control Ft
Subsurface Safety Valve: Manu. and Type	6. 2 0 2 3 3 5 5 6 5 6 5 6 5 6 5 6 5 6 5 6 6 6 6
18. I hereby certify that the foregoing is true and correct	
SIGNED Shelley R. Suratzan Szulvea REGULATORY.	AGENTDATE 20/20/82
APPROVED(This space for Federal or State offi	E 4 2 - 2 - 3 6 2
APPROVED BY AS AMENDED TILE CONDITIONS OF APPROVAL IF ANY:	DATE PROBLEM
065-2, 7, 1982	
To the Hold	
FUNDAMES F. SIMS	
DISTRICT ENGINEER	