(Other instructions on

Morel area oved. Budget Bureau No. 42-R1425.

	30 - 043- 5. LEASE DESIGNATION	3028							
	Contract 428 6. IF INDIAN, ALLOTTEE OR TRIBE NAME								
APPLICATION	<u>ACK</u>								
1s. TYPE OF WORK	u 67	DEEDEN		DI LI	C DAC	. L	Jicarilla 7. UNIT AGREEMENT NAME		
DKII b. TYPE OF WELL	LL 🖾	DEEPEN		PLU	G BAC	ж 🗀			
	S CLL OTHER		SINGL ZONE	·= 🗌	MULTIPI Zone		8. FARM OR LEASE NA	ME	
2. NAME OF OPERATOR		Jicarilla 428							
J. Gregory Mer	9. WELL NO.								
3. ADDRESS OF OPERATOR		8							
P.O. Box 507, 1	Farmington, Ne	w Mexico	87401				10. FIELD AND POOL, OR WILDCAT		
4. LOCATION OF WELL (Re		Ballard Pic. Cliff							
1650 FEL and 79	90 FSL						11. SEC., T., B., M., OB BLK. AND SURVEY OR AREA		
At proposed prod. zone Same		Sec. 29, T23N, R4W							
14. DISTANCE IN MILES A	NO DIRECTION FROM NE.	REST TOWN OR POS	T OFFICE®				12. COUNTY OR PARISH		
							Sandoval	N.M.	
15. DISTANCE FROM PROPOSED® LOCATION TO NEAREST			16. NO. OF ACRES IN LEASE				OF ACRES ASSIGNED HIS WELL	·····	
PROPERTY OR LEASE LINE, FT. (Also to nearest drig, unit line, if any)						160			
18. DISTANCE FROM PROPOSED LOCATION ^d TO NEAREST WELL, DRILLING, COMPLETED,			19. PROPOSED DEPTH			20. ROTARY OR CABLE TOOLS			
OR APPLIED FOR, ON THIS		2700 ft.			Rotary				
21. ELEVATIONS (Show when	ther DF, RT, GR, etc.)						22. APPROX. DATE WO		
	t. G.L. ·						As soon as I	possible	
23.		PROPOSED CASI	NG AND CI	EMENTING	PROGRA	М			
SIZE OF HOLE	SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH					QUANTITY OF CEMENT			
9-5/8"	7''	23 1b./f			20_sax				
4-3/4"	2-7/8"	6.5 lb.	p./ft.		0'	15	0 sax		
Will drill 9-5	5/8" hole to 60	oft. and se	et 60 f	t. of 7	". 23	1b./fr	. casing with		
20 sax cement.	. Will drill 4	4-3/4" hole	to 270	0 ft. a	nd run	logs.	If appears		
productive wil	ll run 2700 ft	of 2-7/8"	, 6.5 1	b./ft.,	J-55	casing	and cement		
with 150 sax.	Will perforat	e and stimu	ılate a	s requi	red.	Will u	se 6"-900 doub	le .	
ram blowout pr	eventer.								
								\	
No. t		1 1					1	1. 17.00	
Note	e: Gas under d	levelopment	agreem	ent to I	Northw	est Pi	peline.	Actor Com	
	•						1 Aug	o™7a /	
							J 015	381:3 /	
							The state of the s	1 SHO#\$	
							***************************************	Districts (1975)	
IN ABOVE SPACE DESCRIBE									
zone. If proposal is to d preventer program, if any	lrill or deepen direction	ally, give pertinent	t data on se	ubsurface loc	ations an	d measured	I and true vertical depti	as. Give blowout	
24.	1.1.12	/ /							

pr 24

PATE August 2, 1977 Co-Owner (This space for Federal or State office use) APPROVED BY ___ TITLE _ DATE ___ CONDITIONS OF APPROVAL, IF ANY:

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section.

Obetator			Lea			Well No.				
Merrion & Bayless				icarilla 428			8			
Unit Letter	Section	Township		Range	County	_				
0		23N		ŢМ	Sando	oval				
Actual Footage Loc			2.4	·		5 -1				
790					eet from the	East	line			
Ground Level Elev.	1		₽∞		21.5	1	icated Acreage:			
6891	Picture	UILLIS		Ballard Pict	ire Clii	IS	160 Acres			
 Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consoli- 										
dated by communitization, unitization, force-pooling. etc? Yes No If answer is "yes;" type of consolidation If answer is "no;" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.										
	i			1		CE	RTIFICATION			
						tained herein i	y that the information con- is true and complete to the wledge and belief.			
	+ 		· · · · · · · · · · · · · · · · · · ·		← .77 survey	Robert L. Position Co-Owner Company Merrion &				
	i				20114878	Date August 4,				
1	i	Sec		1		1105031 4,				
	+		29			shown on this notes of actua under my super	ify that the well location plat was plotted from field al surveys made by me or rvision, and that the same orrect to the best of my belief:			
			7901	1650		August 2.	ssiopal Angineer			

