Torm approved. Budget Bureau No. 42-R1425.

UNITED STATES DEPARTMENT OF THE INTERIOR

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J. Gregory Merrion and Robert L. Bayless 20038380 079828700 P.O. Box 507, Farmington, New Mexico 87401 1050 FEL and 990 FSL A proposed prof. some 2016 FIRLS AND FOOL OR WILDGAY 1050 FEL and 990 FSL A proposed prof. some 2017 FIRLS AND DIRECTION FROM NEAREST TIWN OR FORT OFFICE* 2018 FIRLS AND DIRECTION FROM NEAREST TIWN OR FORT OFFICE* 2018 FIRLS AND DIRECTION FROM NEAREST TIWN OR FORT OFFICE* 2018 FIRLS AND DIRECTION FROM NEAREST TIWN OR FORT OFFICE* 2018 FIRLS AND DIRECTION FROM PROFINED 2018 FIRLS AND DIR	OIL GAS WELL X OTHER						S. FARM OR LEASE NAME				
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BIZE OF NOLE SIZE OF CASING WEIGHT PER POOT SETTING DEPTH QUANTITY OF CEMENT 9-5/8" 7" 23 lb./ft. 60' 20 sax 4-3/4" 2-7/8" 6.5 lb./ft. 2700' 150 sax 20 sax	6873 ft. G.L.				•			As soon as possible			
9-5/8" 7" 23 lb./ft. 60' 20 sax 4-3/4" 2-7/8" 6.5 lb./ft. 2700' 150 sax Will drill 9-5/8" hole to 60 ft. and set 60 ft. of 7", 23 lb./ft. casing with 20 sax cement. Will drill 4-3/4" hole to 2700 ft. and run logs. If appears productive will run 2700 ft. of 2-7/8", 6.5 lb./ft., J-55 casing and cement with 150 sax. Will perforate and stimulate as required. Will use 6"-900 double ram blowout preventer. NOTE: Gas under development agreement to Northwest Pipeline. **ABOVE SPACE DESCRIBE PROPOSED PROGRAM: It proposal is to deepen or plug back, give data on present productive some and proposed new productive. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true region depths. Cife blownerenter program, if any. **CO-Owner** **DATE** **D			PROPOSED CASI	NG ANI	CEMENTING	PROGRA	AM				
Will drill 9-5/8" hole to 60 ft. and set 60 ft. of 7", 23 lb./ft. casing with 20 sax cement. Will drill 4-3/4" hole to 2700 ft. and run logs. If appears productive will run 2700 ft. of 2-7/8", 6.5 lb./ft., J-55 casing and cement with 150 sax. Will perforate and stimulate as required. Will use 6"-900 double ram blowout preventer. NOTE: Gas under development agreement to Northwest Pipeline. NOTE: Gas under development agreement to Northwest Pipeline. ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive room and proposed new product preventer program, if any. TITLE CO-Owner DATE August 2, 19 APPROVAL DATE	SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	FOOT SETTING DEPTH			QUANTITY OF CEMENT				
Will drill 9-5/8" hole to 60 ft. and set 60 ft. of 7", 23 lb./ft. casing with 20 sax cement. Will drill 4-3/4" hole to 2700 ft. and run logs. If appears productive will run 2700 ft. of 2-7/8", 6.5 lb./ft., J-55 casing and cement with 150 sax. Will perforate and stimulate as required. Will use 6"-900 double ram blowout preventer. NOTE: Gas under development agreement to Northwest Pipeline. NAMOVE SPACE DESCRIBE PROPOSED PROPOSED PROPOSED PROPOSED PROPOSED IS to deepen or plug back, give data on present productive rome and proposed new product one. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Gife blows reventer program, if any. TITLE CO-Owner DATE August 2, 19	9-5/8"	7"	23 1b./ft	b./ft. 60'			.	20_sax			
20 sax cement. Will drill 4-3/4" hole to 2700 ft. and run logs. If appears productive will run 2700 ft. of 2-7/8", 6.5 lb./ft., J-55 casing and cement with 150 sax. Will perforate and stimulate as required. Will use 6"-900 double ram blowout preventer. NOTE: Gas under development agreement to Northwest Pipeline. NOTE: Gas under development agreement to Northwest Pipeline. NABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zon, and proposed new product one. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vicinal depths. Gife blowd reventer program, if any. SIGNED CO-Owner DATE August 2, 19 OATE APPROVED BY TILLE CO-Owner	4-3/4"	2-7/8"	6.5 lb.	/ft.			150 sax				
TITLE CO-Owner DATE August 2, 19 (This space for Federal or State office use) PERMIT NO	20 sax cem productive with 150 saram blowou	ent. Will dril will run 2700 ax. Will perfo t preventer. NOTE: Gas unde	11 4-3/4" ho ft. of 2-7, orate and steer development	ole t/8", timul	o 2700 ft 6.5 lb./f ate as re greement	to Nor	run 10-55 cas d. Wil	ogs. If a sing and column and col	ppears ement 900 doubl	ppóductiv	
APPROVED BY	4.	et La	JE TI	TLE	Co-Owner			DATE _	August 2	2, 197	
AFFROVED DI	PERMIT NO.				APPROVAL DATI	c					
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NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section.

Operator			Lease		Well No.
Merrion &	Bayless		Jicarilla 42	8	
Unit Letter	Section	Township	Range	County	į
0	30	23N	4W	Sandoval	
Actual Footage Loc	ation of Well:	\$F			
9 90	feet from the	South line or	nd 1650 10	et from the East	line
Ground Level Elev:	Producing For	mation	Pool .	De	dicated Acreager
6873	Pictured	l Cliffs	Ballard Pictu	re Cliffs	160 Acres
1. Outline the contract of the	nan one lease is nd royalty). an one lease of decommunitization, in the lease of t	dedicated to the valifferent ownership unitization, force-possible owners and tract ded to the well until	is dedicated to the well coling. etc? e of consolidation escriptions which have	actually been consolidate a consolidated (by commu uch interests, has been a	ed. (Use reverse side of
			- 1 Ostrovety	Name Robert I Position Co-Owner Company	& Bayless
	Se c	30	16501	I hereby constant of the structure of th	ertify that the well location his plat was plotted from field tual surveys made by me or upervision, and that the same of correct to the best of my and belief.

