## NEW MEXICO OIL CONSERVATION COMMISSION Form C-104 SANTA FE REQUEST FOR ALLOWABLE Supercedes Old C-104 and C-FILE Effective 1-1-65 AND U.S.C.S AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND OFFICE DIL IRANSPORTER GAS OPERATOR PRORATION OFFICE Operator MERRION OIL & GAS CORPORATION P.O. Box 1017 Farmington, NM 87401 Reoson(s) for filing (Check proper box) Other (Please explain) OII Recompletion Dry Gos Change of operator Change in Ownership Cosinghead Gos Condensate operator If change of pwoerobip give name and address of previous owner \_\_\_\_ J. Gregory Merrion & Robert L. Bayless Box 507 Farmington, NM 87401 DESCRIPTION OF WELL AND LEASE ell No. Pool Name, Including Formation Kind of Lease Lease No. 429 Indian Ballard Pic. Cliffs Jicarilla 429 3 Location 990 East North Line and 990 Feet From The Feet From The Unit Letter 24 23N Township 5W Sandoval Range , NMPM County DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas or Dry Gas XX Address (Give address to which approved copy of this form is to be sent) El Paso Natural Gas Company Box 990, Farmington, NM 87401 P.ge. Unit Sec. Twp. is gas actually connected? If well produces oil or liquids, give location of tanks. 10-30-79 If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Gas Well Plug Back | Same Resty, Diff. Resty New Well - Workover . Deepen Designate Type of Completion = (X) Date Compl. Ready to Prod. Total Depth P.B.T.D. Name of Producing Formation Top Oil/Gos Pay Tubing Depth Elevations (DF, RKB, RT, GR, etc.) Ferforations Depth Casing Shoe TUBING, CASING, AND CEMENTING RECORD CASING & TUBING SIZE SACKS CEMENT HOLE SIZE **DEPTH SET** (Test must be after recovery of total volume of load oil and must be equal to or exceed top alloable for this depth or be for full 24 hours) TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Date First New Cil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.) Choke Size Length of Test Tubing Pressure Cosing Pressure Cos - MCF Oil-Bhis. Water - Bhla. Actual Pred. During Test OIL C GAS WELL Occulty of Condensate Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Choke Size Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) OIL CONSERVATION COMMISSION CERTIFICATE OF COMPLIANCE

hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

GREGORY MERRION. PRESIDENT

(Title) November 17, 1981

(Date)

Original Signed by FRANK T. CHAVEZ

SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with MULE 1104.

If this is a request for allowable for a newly drilled or deepe well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allo able on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner ell name or number, or transporter, or other such change of condition