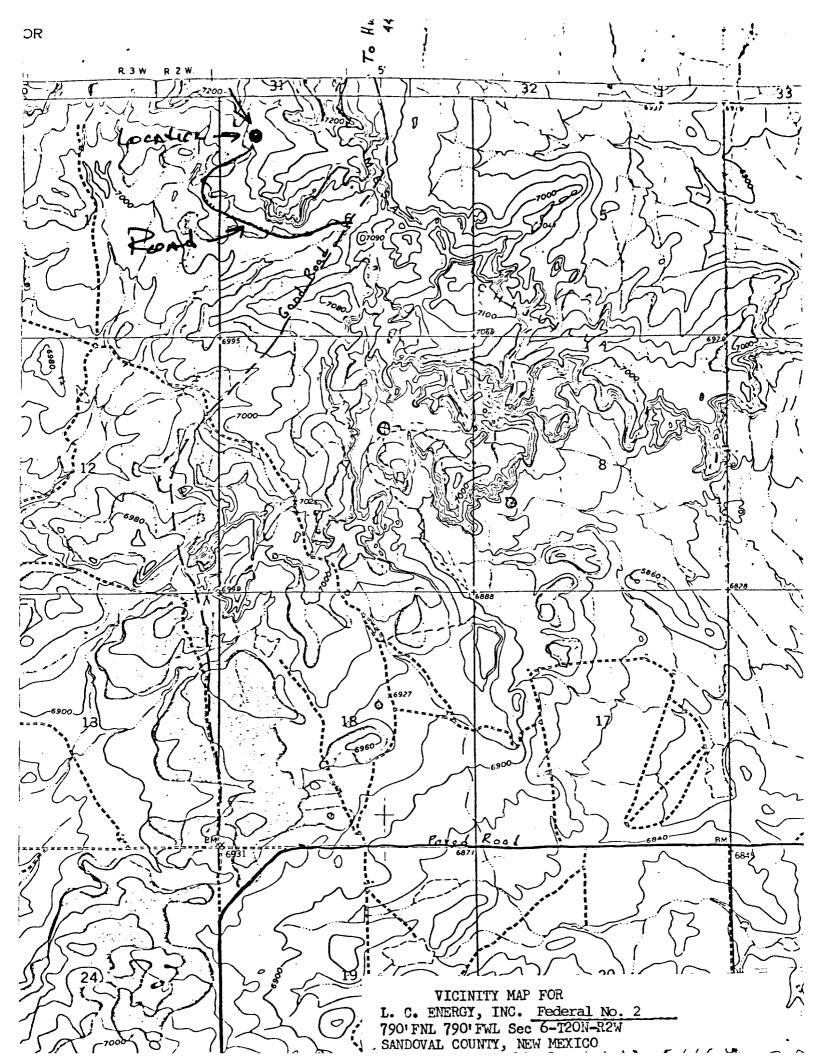
# NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section.

Operator			Lease		Well No.	
L C. Energy, Inc.			Federal		2	
Unit Letter	Section	Township	Range	County	_	
D	6	20N	2W	Sandoval		
Actual Footage Location of Well:  790 feet from the North line and 790 feet from the West line						
Ground Level Elev.	Producing Fo		Pool fe	et from the West	line cated Acreage;	
7062 Mesa Verde			Wildcat /37.79160 Acres			
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.						
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).						
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc?						
Yes No If answer is "yes," type of consolidation						
If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)						
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.						
			     	CE	RTIFICATION	
7901			1	11	that the information con-	
7901			 	best of my kno	s true and complete to the	
<b> </b>	+			Name Ewell N.	Walsh	
			 	President		
	 		 	<del> </del>	r. & Prod. Corp.	
		Sec	1	Date 10-7-77		
	1	6	.	I hereby certi	fy that the well location	
	1	,		shown on this	plat was plotted from field  I surveys made by me or	
	   			under my super	vision, and that the same orrect to the best of my	
	+				Single Comments	
	 		 	September		
	1		 	Registered Profe and/or Land Sarv		
0 330 660	90 1320 1650 198	80 2310 2640 2000	1500 1000	Certificate No.	The state of the s	



\*

#### DEVELOPMENT PLAN

L. C. Energy, Inc.
Federal No. 2
790' FNL, 790' FWL, Section 6-T20N, R2W
Sandoval County, New Mexico

- 1. Existing roads shown on attached plat.
- 2. Planned access from existing road is approximately 3000' to new location.
- Location 790' FNL, 790' FWL, Section 6-T20N, R2W Sandoval County, New Mexico
- 4. No additional well is planned on this lease at this time.
- 5. Production equipment or storage facilities proposed for the well will be installed on location.
- 6. Water will be obtained from water source at Johnson Trading Post.
- 7. Waste materials will be buried on location or in reserve pit.
- 8. No permanent camp is planned. A trailer house will be used on location during drilling process.
- 9. No airstrip proposed.
- 10. See attached plat for layout.
- 11. Pits will be filled, location cleaned up, and area not in use for producing well will be reseeded.

### DEVELOPMENT PLAN

Page 2 of 2

## 12. Lessee's or operator's representative.

Ewell N. Walsh: 325-8203; Radio Dispatch 325-1873, Car 620. Address: P. O. Box 254, Farmington, New Mexico 87401

### 13: CERTIFICATION:

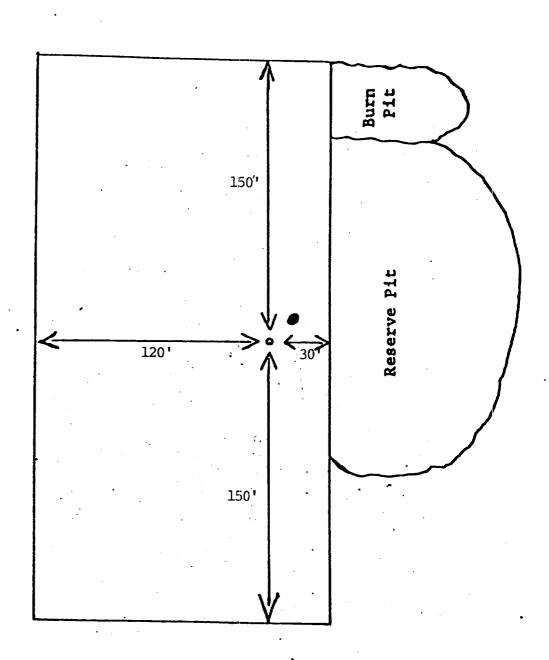
I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by:

L. C. Energy, Inc.

and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

Ewell N. Walsh, P.E., President, Walsh Engineering & Production Corporation

Location Layout
L. C. Energy
Federal No. 2
790' FNL, 790' FWL, Section 6-T20N, R2W
Sandoval County, New Mexico



L. C. Energy Inc. Federal No. 2 790' FNL, 790' FWL, Section 6-T20N-R2W Sandoval County, New Mexico

### Seven Point Well Control Program

- 1. Surface Casing. See Application for Permit to Drill.
- 2. Spools and Flanges
  - A. Surface Casing Schd., Series 600, 2000 psi W.P.
  - B. Production, Schd., Series 600, 2000 psi W.P.
  - C. Tubing Head Series 600, 2000 psi W.P.
- 3. Intermediate Casing. None
- 4. Blowout Preventers Production Hole - 10" 2000 psi Fill, kill and choke manifold - 5000 psi W.P.
- Addition Equipment (If necessary)
  - A. Kelly Cock
- B. Bit Float
- D. Pit Level IndicatorE. Sub with Valve for Drill Pipe.
- C. Degasser
- 6. Anticipated Bottom Hole Pressure. 800 psi.
- 7. Drilling Fluid.

Air