

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-B1424

5. LEASE DESIGNATION AND SERIAL NO.
Contract No. 183

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Chacon Jicarilla "D"

9. WELL NO.
10

10. FIELD AND POOL, OR WILDCAT
Chacon Dakota
Associated Oil Pool

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 22-T23N-R3W
NMPM

12. COUNTY OR PARISH
Sandoval

13. STATE
N. M.

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR
Odessa Natural Corporation Att: John Strojek

3. ADDRESS OF OPERATOR
P. O. Box 3908, Odessa, Texas 79760

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
1700' FSL, 790' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
7301' GL, 7314' DF, 7315' KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐	WATER SHUT-OFF ☒	REPAIRING WELL ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐	FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐	SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
REPAIR WELL ☐	CHANGE PLANS ☐	(Other) ☐	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12-2-77 Spud well
12-3-77 T. D. 271'
Ran 6 jts. 8 5/8", 24.0 lb., K-55 casing (256.60')
Set at 270.00' with 250 sacks Class "B" cement with 2% Calcium chloride and 1/4 lb. Flocele per sack. Cement circulated. Pressure test with 500 psig. Test o. k.

12-22-77 T. D. 7520'
Ran 206 jts. 4 1/2", 10.50 & 13.50 lb., K-55 & N-80, S & LT & C, Casing (7437.50') set at 7450' with:
First Stage: 400 sacks, 50/50 Pozmix with 6 lbs. salt & 6 1/4 lbs. Gilsonite per sack.
Second Stage: 150 sacks 65/35 Pozmix (12% Gel) with 6 1/4 lbs. Gilsonite per sack, followed by 50 sacks Class "B" Neat cement. Stage collar at 3168'.

18. I hereby certify that the foregoing is true and correct

SIGNED W. N. Walsh TITLE President, Walsh Engr. & Prod. Corp. DATE 12/30/77

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: _____