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HO. OF COPIES RECS	IVED		
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SANTA FE			
FILE			
u.s.g.s.			
LAND OFFICE			
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	GAS		
OPERATOR			
BESS ATION OF	ICE	i i	

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HO. OF COPIES RECEIVED			From C. 104
DISTRIBUTION		CONSERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C-116
SANTA FE	REQUEST	FOR ALLOWABLE	Effective 1-1-65
FILE		AND	_
U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL GA	S
LAND OFFICE			
IRANSPORTER OIL			
GAS	_		
OPERATOR	 		•
PRORATION OFFICE			
El Paso Explora	tion Company		
Address		0.1	
1800 Wilco Buil		Other (Please explain)	
Reason(s) for filing (Check proper)		Office (1 rease express)	
New Weil	Change in Transporter of:		
Recompletion	Otl Dry Go	as	· ·
Change in Ownership X	Casinghead Gas Conde	ensate	
			70.760
If change of ownership give name and address of previous owner	Odessa Natural Corporat	ion - P. O. Box 3908 - Ode	essa, lexas /9/00
DESCRIPTION OF WELL AN	D LEASE		
Lease Name	Lease No. West No. Foot No.	ame, Including Formation	Kind of Lease Jicarilla
Chacon Jicarilla "D"	183 10 Chad	con Dakota Associated	State, Federal or Fee Indian
Location			
*	1700 Feet From The South Li	ine and 790 Feet From Th	e <u>East</u>
Unit Letter;;		-	
Line of Section 27	Township 23N Range	3W , NMPM, Sa	ndoval County
	THE OF SET AND NATURAL C	AE	
DESIGNATION OF TRANSPO	ORTER OF OIL AND NATURAL G	Address (Give address to which approve	d copy of this form is to be sent)
Name of Authorized Transporter of		Petroleum Plaza Blug. 3	uile 230
Giant Refinery, Inc.	and Day Con	3535 F 30th Street Far Address (Give address to which approve P. 0. Box 1492 (Attn:	ed copy of this form is to oe sent)
Name of Authorized Transporter of	Casinghead Gas X or Dry Gas	P. 0. Box 1492 (Attn:	Prod. Control)
El Paso Natural Gas (F1 Paso, Texas 79978 Is gas actually connected? When	1
If well produces oil or liquids,	Unit Sec. Twp. Rge.	is day actain, competent	
give location of tanks.	I 27 23N 3W	Yes	5-27-78
If this production is commingled	with that from any other lease or pool	, give commingling order number:	
COMPLETION DATA	Oil Well Gas Well	New Weil Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Designate Type of Compl			
		Total Depth	P.B.T.D.
Date Spudded	Date Compi. Ready to Prod.	Total Baptin	
		Top Oll/Gas Pay	Tubing Depth
Elevations (DF, RKB, RT, GR, etc.	Name of Producing Formation	Top Oil/Gas Pay	
1			
l			Depth Casing Shoe
Perforations			Depth Casing Shoe
Perforations	TURING CASING AN	ND CEMENTING RECORD	Depth Casing Shoe
		ND CEMENTING RECORD	Depth Casing Shoe SACKS CEMENT
Perforations HOLE SIZE	TUBING, CASING, AN	ND CEMENTING RECORD DEPTH SET	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
HOLE SIZE TEST DATA AND REQUES' OII. WELL	CASING & TUBING SIZE T FOR ALLOWABLE (Test must be able for this	DEPTH SET after recovery of total volume of load oil of depth or be for full 24 hours)	SACKS CEMENT SACKS CEMENT and must be equal to or exceed top allow
HOLE SIZE	CASING & TUBING SIZE T FOR ALLOWABLE (Test must be able for this	DEPTH SET	SACKS CEMENT SACKS CEMENT and must be equal to or exceed top allow
HOLE SIZE TEST DATA AND REQUES OII, WELL Date First New Cil Run To Tanks	T FOR ALLOWABLE (Test must be able for this	DEPTH SET after recovery of total volume of load oil of depth or be for full 24 hours)	SACKS CEMENT SACKS CEMENT and must be equal to or exceed top allow
HOLE SIZE TEST DATA AND REQUES' OII. WELL	CASING & TUBING SIZE T FOR ALLOWABLE (Test must be able for this	DEPTH SET after recovery of total volume of load oil of depth or be for full 24 hours) Producing Method (Flow, pump, gas life	SACKS CEMENT SACKS CEMENT and must be equal to or exceed top allow t, etc.)
HOLE SIZE TEST DATA AND REQUESTOIL WELL Date First New Cil Run To Tanks Length of Test	T FOR ALLOWABLE (Test must be able for this	DEPTH SET after recovery of total volume of load oil of depth or be for full 24 hours) Producing Method (Flow, pump, gas life	SACKS CEMENT SACKS CEMENT and must be equal to or exceed top allow t, etc.)
HOLE SIZE HOLE SIZE TEST DATA AND REQUES OII, WELL Date First New Cil Run To Tanks	T FOR ALLOWABLE (Test must be able for this Tubing Pressure	DEPTH SET after recovery of total volume of load oil of depth or be for full 24 hours) Producing Method (Flow, pump, gas lift Casing Pressure	SACKS CEMENT and must be equal to or exceed top allow t, etc.) Choke Size
HOLE SIZE TEST DATA AND REQUESTOIL WELL Date First New Cil Run To Tanks Length of Test	T FOR ALLOWABLE (Test must be able for this Tubing Pressure	DEPTH SET after recovery of total volume of load oil of depth or be for full 24 hours) Producing Method (Flow, pump, gas lift Casing Pressure	SACKS CEMENT and must be equal to or exceed top allow t, etc.) Choke Size
HOLE SIZE TEST DATA AND REQUES OII, WELL Date First New Cil Run To Tanks Length of Test Actual Prod. During Test	T FOR ALLOWABLE (Test must be able for this Tubing Pressure	DEPTH SET after recovery of total volume of load oil of depth or be for full 24 hours) Producing Method (Flow, pump, gas lift Casing Pressure Water-Bbls.	SACKS CEMENT and must be equal to or exceed top allow to etc.) Choke Size Gas-MCF
HOLE SIZE TEST DATA AND REQUESTOIL WELL Date First New Cit Run To Tanks Length of Test	T FOR ALLOWABLE (Test must be able for this Tubing Pressure	DEPTH SET after recovery of total volume of load oil of depth or be for full 24 hours) Producing Method (Flow, pump, gas lift Casing Pressure	SACKS CEMENT and must be equal to or exceed top allow t, etc.) Choke Size
HOLE SIZE TEST DATA AND REQUES OIL WELL Date First New Cil Run To Tanks Length of Test Actual Prod. During Test GAS WELL	T FOR ALLOWABLE (Test must be able for this the able for this to the control of Test (Tubing Pressure) Oil-Bbls.	DEPTH SET after recovery of total volume of load oil of depth or be for full 24 hours) Producing Method (Flow, pump, gas lift Casing Pressure Water-Bbls.	SACKS CEMENT Ind must be equal to or exceed top allow t, etc.) Choke Size Gas-MCF

			· · · · · · · · · · · · · · · · · · ·
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
			Choke Size
Testing Method (picot, back pr.)	Tubing Pressure	Casing Pressure	Croze 5124

1. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Supervisor, Production Records (Title)

OIL CONSERVATION COMMISSION

APPROVED. TITLE _

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted weils.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply motored wells.