NO. OF COPIES REC	6		
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SANTA FE	L		
FILE	$\Box$		
U.S.G.S.		L_	
LAND OFFICE	Ĭ		
IRANSPORTER	OIL	1	
INAMSFORIER	GAS	1	
OPERATOR	7	ł .	
BOOD ATION OF		Ι –	

Ì	SANTA FE		_	NE			OR ALLOWABLE .				Supersedes Old C-104 and C-110				
	FILE				AND								Effective 1-1-65		
	U.S.G.S.				AUTHORIZATION TO TRANSPORT OIL AND MATURAL GAS							AS		· `	
	LAND OFFICE	T										12			
	TRANSPORTER	GAS	-{-	$\vdash$							,		10		
	OPERATOR	1 4 73	1/2												
	PRORATION OF	FICE													
•	Operator Odessa Nat														
	Address P. O. Box 3908 Odessa, Texas 79760 Attn: John Strojek  Reason(s) for filing (Check proper box)  Other (Please explain)														
New Well Change in Transporter of:															
	Recompletion				Oil		$\vdash$	Dry Gas	<b>=</b> 1						
	Change in Ownersh	1P			Casing	nead Go	**	Condens	ate						
	If change of owner			ne							<del></del>				
T1	DESCRIPTION (	OF WEL	L A	ND I	EASE						,		<del></del>	Contract	
	Lease Name				Well No	l l		ncluding For			Kind of Lease State, Federal			No. 183	
	Chacon Jica	rilla	"D'	' 	11	Cr	nacon	Dakota .	ASSOC1	ated	State, Federal		Indian	1.0. 203	
	Unit Letter	_A	_	790	Feet F	rom Th	e No	rth Line	and	790	Feet From T	he <u>Fas</u>	st		
	Line of Section			Tow	nship 231	Ŋ	F	Range 3	W	, NMPM	, Sando	oval		County	
	l												<u>.</u>		
III.	DESIGNATION O	OF TRA	NSF	ORT	ER OF OI	L AN	D NATU	IRAL GAS	Address (	Give address	to which approv	ed copy	of this form is	to be sent)	
	Plateau, In							·	P.O. Box 108 Farmington,				w Mexico	87401	
	Name of Authorized	d Transpo	rter	f Cas	inghead Gas	X	or Dry G	as 🗀					copy of this form is to be sent)		
	El Paso Natural Gas Comp				pany		<del></del>			ually connect	_		New Mexico 87401		
	If well produces of give location of tar		is,		Unit S	28	23N	¦Rge. ¦ 3W	is gas act	datty connect	1	 Unknov	۳n		
	If this production		:·! -	.4	<del></del>					ingling orde					
IV.	If this production COMPLETION I		ıngı e	a wit	n that hom							Plug B	ack   Same Be	s'v. Diff. Res'v.	
	Designate T		Comp	letio	on - (X)				New Well	Workover	Deepen	1	 		
	Date Spudded		_		Date Compl		y to Prod.		Total Dep 7606		<del></del>	P.B.T.	.b. 7537 <sup>t</sup>		
	2-14-78				4-6		- Formatia		Top O11/0				Depth	<del></del>	
	Elevations (DF, R)	tc.j	Name of Producing Formation  Dakota				7244¹			1 -	7263				
	Perforations	Perforations								Depth Casing Shoe					
	7244' - 7280', 7352' - 7360', & 7364' - 7380'										7599 \				
		TUBING, CASING, AND HOLE SIZE CASING & TUBING SIZE 12-1/4 8-5/8"			CEMENT	DEPTH S		SACKS CEMENT							
				51ZE	273	DEFINS		350							
	12-1/4 7-7/8				4-1/2	2"			7599				820		
	7 77 0											<del> </del>			
					2-3/8				7263		4 9 9 - 29				
V	V. TEST DATA AND REQUEST FOR ALLOWABLE  (Test must be after recovery of total volume of load oil and must be equal to or exceed top able for this depth or be for full 24 hours)  OIL WELL  Producing Method (Flow, pump, gas lift, etc.)														
	Date First New Oil Run To Tanks Date of Test								w, pump, gas ti	ji, eic.j					
		4-15-78					Casing P	low		Choke	Choke Size				
	Length of Test	24 hrs. 300			550				3/4"/						
		Actual Prod. During Test Oil-Bbls.		Water-Bbls.				Gas - MCF							
		70						0-			650				
												\$ ** 2			
	GAS WELL Actual Prod. Test-MCF/D Length of Test			Bbls. Condensate/MMCF				Gravity of Condensate							
							7		Casina F	ressure (Shu	t-in)	Choke	Size		
	Testing Method (	pitot, bac	k pr.)	į	Tubing Pro	•8840	( souc-11	•,	Cusing	1020000 (0000				· constant	
VI	VI. CERTIFICATE OF COMPLIANCE									CONSERV					
							APPR	APPROVED, 19							
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given							ITION STAGE	By Original Signed by as as feedback						
	above is true and complete to the best of my knowledge and belief.  For: Odessa Natural Corporation						SUPERVISOR DIST. #3								
	Modellod							Т	his form is	to be filed in	complia	nce with RU	LE 1104.		
								If this is a request for allowable for a newly drilled or deepened							
	E.N. Walsh, P.E. (Signature)  President Walsh Engineering & Production Corp.  (Title)  May 10, 1978  (Date)						tests	well, this form must be accompanied by a tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allowable on new and recompleted wells.  Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporten or other such change of condition.  Separate Forms C-104 must be filed for each pool in multiply							
							A 51- A								
							- 17								
							well r								
	·							compl	Separate Forms C-104 must be filed for each pool						