NO. OF COPIES BEE	15	5		
DISTRIBUTE		_		
SANTAFE				
FILE				
U.S.G.S.				
LAND OFFICE		L		
TRANSPORTER	OIL	1		
	GAS			
OPERATOR				
PROPATION OF				
Operator				

	FILE	REQUEST	OIL CONSCRVATION COMMISSION JEST FOR ALLOWABLE AND TRANSPORT OIL AND NATURAL GAS				Form C-104 Supersedes Old C-104 and C-11/ Elfoctive 1-1-65					
ı.	J. PROPATION OFFICE .											
	ODESSA NATURAL CORPORATION Attn: John Strojek											
	P. O. Box 3908 Odessa, Texas 79760											
	Reason(s) for filing (Check proper box) New Well Change in Transpo	Other (Please o	•		1 1000							
	Recompletion Cil X Dry Gos Effective January 1, 1980 Change in Ownership Casinghead Gos Condensate											
	If change of ownership give name and address of previous owner								 			
11.	DESCRIPTION OF WELL AND LEASE			· · · · · · · · · · · · · · · · · · ·			C	ontra	ct			
				ciated				183	1			
	Location A 790 Unit Letter ; Feet From The North Line and 790 Feet From The East											
	Line of Section 28. Township 23N	Range	3W	, NMPM,	· S	andova	al	Count	y			
m.	DESIGNATION OF TRANSPORTER OF OIL AND None of Authorized Transporter of Oil or Condensate Giant Refinery, Inc. Name of Authorized Transporter of Casinghead Gas or Diagram of Casing	• 🗀 .	Petroi 3535 E	ive address to eum Plaza. 30th St.	reet, ra	mungta	on, N.M.	8/40T				
	If well produces oil or liquids. Unit Sec. Tw	P. P.ge. 3N 3W	is gas acti	ually connected Ues	? When	n						
	If this production is commingled with that from any other I COMPLETION DATA	lease or pool,	give commi	ngling order n	umber:		<u> </u>		_			
	Designate Type of Completion - (X)	Gas Well	New Well	Workover	Deepen	Plug Bac	k Same Restv	. Diff. Re	5°V.			
	Date Spudded Date Compl. Ready to F	Prod.	Total Dept	h		P.B.T.D.		<u></u>	ヿ			
	Elevations (DF, RKB, RT, GR, etc.; Name of Producing*Form	nation .	Top Oil/Go	ıs Pay		Tubing D	epth		\dashv			
	Perforations	'L			Depth Ca	sing Shoe		\dashv				
·		CEMENTING RECORD										
	HOLE SIZE CASING & TUBI	ING SIZE		DEPTH SET			SACKS CEME	NT	\exists			
	•								\exists			
•	TEST DATA AND REQUEST FOR ALLOWABLE	Total must be a	· · · · · · · · · · · · · · · · · · ·	of total volume	ما اعما عنا م			and top all				
v. j	OII, WELL Date First New Oil Run To Tanks Date of Test	able for this de	pth or be for		•							
	Length of Test Tubing Pressure		Casing Pre	88W0		Choke Siz			\dashv			
	Actual Prod. During Test Oil-Bbis.		Water - Bblo	· · · · · · · · · · · · · · · · · · ·		Gas-MCF			寸			
Į							F00040=	<u> </u>				
[GAS WELL Actual Prod. Teet-MCF/D Length of Teet		Bbis. Cond	ensate/MMCF			EC28197 CON. CON		\neg			
	Testing Method (pitot, back pr.) Tubing Pressure (Shut-	-in)	Casing Pre	eswe (Shut-1	a)		DIST. 3		ᅦ			
vi.	CERTIFICATE OF COMPLIANCE			OIL CO	NSERVA	TIPHO	OMMISSION		_ <u></u>			
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given			OIL CONSERVATION COMMISSION APPROVED DEC 28 1979 Original Signed by CHARLES GHOLSON									
(above is true and complete to the best of my knowledge and belief. FOR: ODESSA NATURAL CORPORATION			TITLE DEPUTY ON REAS 181 TO THE TO 1 & 3								
ORIGINAL SIGNED BY EWELL N. WALSH Ewell N. Walsh (Signature) P.E.			This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despendently well, this form must be accompanied by a tabulation of the deviation									
								President, Walsh Engr. & Prod. Corp.				tests taken on the well in accordance with RULE 111. All accitions of this form must be filled out completely for silewable on new and recompleted wells.
12/27/79			Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition									
	Separate Forms C-104 must be filed for each pool in multipromoleted wells.											