

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE\*

(See other in-  
structions on  
reverse side)Form approved.  
Budget Bureau No. 42-R355.5.

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

<b>1a. TYPE OF WELL:</b> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> Other _____					<b>5. LEASE DESIGNATION AND SERIAL NO.</b> NOO-C-14-20-5796										
<b>b. TYPE OF COMPLETION:</b> NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other <u>P &amp; A</u>					<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</b> Navajo										
<b>2. NAME OF OPERATOR</b> Dome Petroleum Corp.					<b>7. UNIT AGREEMENT NAME</b>										
<b>3. ADDRESS OF OPERATOR</b> K & A, Inc. Minerals Management, Suite 105, 501 Airport Dr., Farmington, N.M. 87401					<b>8. FARM OR LEASE NAME</b> Navajo Allotted 19-21-5										
<b>4. LOCATION OF WELL</b> (Report location clearly and in accordance with any State requirements)* At surface 990 FSL, 2100 FEL Sec. 19, T21N, R5W  At top prod. interval reported below  At total depth					<b>9. WELL NO.</b> 1										
<b>14. PERMIT NO.</b> _____ <b>DATE ISSUED</b> _____					<b>10. FIELD AND POOL, OR WILDCAT</b> Wildcat										
<b>15. DATE SPUDDED</b> 1-4-78 <b>16. DATE T.D. REACHED</b> 1-24-78 <b>17. DATE COMPL. (Ready to prod.)</b> 1-25-78 <b>18. ELEVATIONS (DF, REB, RT, GR, ETC.)*</b> 7019 RKB <b>19. ELEV. CASINGHEAD</b> 7007					<b>11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA</b> Sec. 19, T21N, R5W N M P M										
<b>20. TOTAL DEPTH, MD &amp; TVD</b> 6840 <b>21. PLUG, BACK T.D., MD &amp; TVD</b> -- <b>22. IF MULTIPLE COMPL., HOW MANY*</b> -- <b>23. INTERVALS DRILLED BY</b> -- <b>ROTARY TOOLS</b> 0-6840 <b>CABLE TOOLS</b> --					<b>12. COUNTY OR PARISH</b> Sandoval <b>13. STATE</b> N M										
<b>24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*</b>					<b>25. WAS DIRECTIONAL SURVEY MADE</b> NO										
<b>26. TYPE ELECTRIC AND OTHER LOGS RUN</b> Dual Induction Laterolog, CNL - Density					<b>27. WAS WELL CORED</b> NO										
<b>28. CASING RECORD (Report all strings set in well)</b>															
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
9 5/8		36.0		195		13 1/4		200 SX.		--					
<b>29. LINER RECORD</b>							<b>30. TUBING RECORD</b>								
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE		DEPTH SET (MD)		PACKER SET (MD)	
<b>31. PERFORATION RECORD (Interval, size and number)</b>							<b>32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.</b>								
							DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED						
<b>33.* PRODUCTION</b>															
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) P & A						WELL STATUS (Producing or shut-in)							
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD		OIL—BBL.		GAS—MCF.		WATER—BBL.		OIL GRAVITY-API (CORR.)	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.		GAS—MCF.		WATER—BBL.					
<b>34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)</b>															
<b>35. LIST OF ATTACHMENTS</b> DST and Plugging Record.															
<b>36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records</b> K & A, Inc. Minerals Management															
SIGNED <u>[Signature]</u>		TITLE Area Manager				DATE 6-13-78									

\*(See Instructions and Spaces for Additional Data on Reverse Side)

State