DISTRIBUTÍON SANTA FE FILE U.S.G.S.	REQUEST	FOR ALLOWABLE AND ANSPORT OIL AND NATURAL G	Poim C-104 Supersedes Old C-104 and Effective 1-1-65
LAND OFFICE I RANSPORTER OIL GAS OPERATOR PRORATION OFFICE Operator	A STRUCTURE TO TRA	THE AND NATURAL G	<u>.</u>
Chace Oil Company, Inc. Address 313 Washington, S.E., A Resson(s) for filing (Check proper box)	Albuquerque, NM 87108		
New Well Recompletion Change in Ownership	Change in Transporter of: Oil Dry Ga Casinghead Gas Conder	31	
If change of ownership give name and address of previous owner			
I. DESCRIPTION OF WELL AND I Legae Name Chace Apache 54 Location 'O' 99	Well No. Pool Name, Including F 3 West Lindrith Ga	allup-Dakota Stote, Federal	or Fee Apache 54
Unit Letter;;;;	0.00-	BW , NMPM, Sando	-
I. DESIGNATION OF TRANSPORT None of Authorized Transporter of Oil Permian Oil Corporation None of Authorized Transporter of Cas.	Permian (Ett. 9 / 1 /8/)		ed copy of this form is to be sent) , TX 77001
El Paso Natural Gas Company		P. O. Box 1492 El Paso,	TX 79978
If well produces oil or liquids, give location of tanks.	0 34 23N 3W	Yes	7–13–78
If this production is commingled with COMPLETION DATA	that from any other lease or pool, Oil Well Gas Well	give commingling order number: New Well Workover Deepen	Plug Back Same Res'y, Diff, Re
Designate Type of Completion		X	and the second
Date Spudded 4-28-73	5–27–78	Total Depth 7380	7231
Elevations (DF, RKB, RT, GR, etc.; 7193' GR	Gallup-Dakota	Top 0:1/Gos Pay 69101	Tubing Depth 6932 *
Perforations 7910' - 6938' & 7010' -7038' 7263			
HOLE SIZE	TUBING, CASING, AND	CEMENTING RECORD DEPTH SET	SACKS CEMENT
	,		
OIL WELL Date First New Oil Run To Tanks	OR ALLOWABLE (Test must be of able for this de Date of Test	ter recovery of socal volume of load oil a pih or be for full 24 hows) Producing Method (Flow, pump, gas lift	
Length of Test	Tubing Pressure	Cceling M.E.G.E.IVE	Choke Size
Actual Pred. During Test	Oil-Bbla.	Water-9614 JUN 2 1 1984	Çes-MCF
		OIL CON. DIV.	
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensets Add 87. 3	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-in)	Choke Size
CERTIFICATE OF COMPLIANCE			FION COMMISSION
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED JUN 21 1984 . 19	
		TITLE SUPERVISOR DISTRICT # 3	
D. W. Neel Signer President		well, this form must be accompan- tests taken on the well in accord	ble for a newly drilled or deeper ied by a tabulation of the deviat
June 18, 1984		able on new and recompleted wells. Fill out only Sections I. II. III., and VI for changes of own well name or number, or transporter, or other such change of conditions Separate Forms C-104 must be filed for each pool in multi-completed wells.	