SUBMIT IN TRIPLICATE*

Form approved,

DE

UNITED STATES	(Other instructions on reverse side)	Budget Bureau No. 42-R1425.
EPARTMENT OF THE INTERIOR	,	30-043-2030
GEOLOGICAL SURVEY		5. LEASE DESIGNATION AND SERIAL NO.
		NM-25821

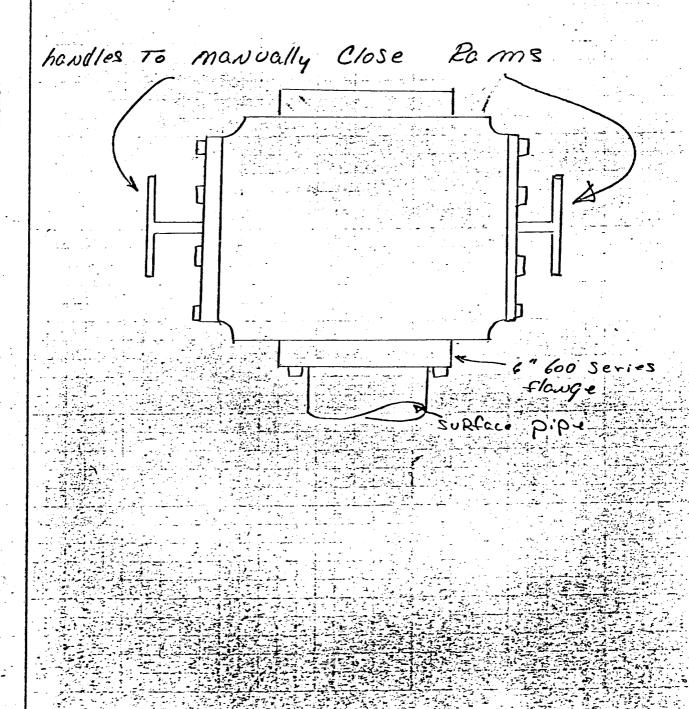
	DELARTIME			RIOR		5. LEASE DESIGNAT	5 - 3 (50g
		OGICAL SUR				i i	TON AND SERIAL NO.
APPLICATIO	ON FOR PERMIT	TO DRILL	DFF	PEN OR PLUG	DACK	NM-25821 6. IF INDIAN, ALLOZ	TEE OR TRIRE NAME
OF WORK				EN, ON TEOC	DACK	_	THE CALLS IN A MARKET
b. TYPE OF WELL	RILL X	DEEPEN		PLUG B	ACK 🗌	7. UNIT AGREEMENT	r name
OIL (GAS WELL X OTHER						
2. NAME OF OPERATOR	WELL A OTHER			ZONE X MUI	TIPLE	S. FARM OR LEASE	NAME
Beard (Dil Company					<u>Chacra</u>	
3. ADDRESS OF OPERATOR	R					9. WELL NO.	
2000 C1	assen Center, (Oklahoma Ci	tv (NK 73106		1	
4. LOCATION OF WELL (At surface	Report location clearly an	d in accordance w	ith any	State requirements *)		10. FIELD AND POOL	_
	4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) 1070' FNL & 880' FWL				Rusty Chacra		
At proposed prod. zo	one					11. SEC., T., R., M., O AND SURVEY OR	E BLK. Area
14 - non-we-	same					Co. 10 Too	N 5711
14. DISTANCE IN MILES	AND DIRECTION FROM NEA	AREST TOWN OR PO	ST OFFI	CE*		Sec 10, T22	N, R/W
15. DISTANCE FROM PROF						Sandoval	I
PROPERTY OF LEARES	er		16. N	O. OF ACRES IN LEASE	17. No. (OF ACRES ASSIGNED	New Mexico
(A) to bearest dri	g unit line is and			800	TO T	HIS WELL 160	
18. DISTANCE FROM PROT TO NEAREST WELL, I			19. P	ROPOSED DEPTH	20. ROTA	RY OR CABLE TOOLS	
OR APPLIED FOR, ON THE	IS LEASE, FT.	<u> </u>	2	2 500'	<i>.</i>	rotary	
	etner DF, RT, GR, etc.)					22. APPROX. DATE W	
6852 GL						November 2	
	I	PROPOSED CASI	NG ANI	CEMENTING PROG	RAM		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	ООТ	SETTING DEPTH	 -		
12 1/4	8 5/8 (ne	w) 24		90	100 sa	QUANTITY OF CEMI	ENT
6 3/4	4 1/2 (new) 10.5		2500	200 sa	_	
alve will be us	ole to 90' and s ng from under so sed. Ie to 2500' with	urrace (SCII	emat	ic attached).	A bit 1	float and stal	bbing
J.							13 CO3 1 Cy
	vill consist of						
hould the well ocation will be	prove commercia returned to U.	ll, 4½" cas S.G.S. spe	ing w	vill be run and	d cement	ed as above.	The
ABOVE SPACE DESCRIBE	eratures, press ease is not com	militied to a	a con	tract.			
one. If proposal is to dreventer program, if any.	PROPOSED PROGRAM: If prill or deepen directionally	oposal is to deepe y, give pertinent (n or plu lata on	ig back, give data on pr subsurface locations	resent produc measured a	tive zone and proposed and true vertical depth	d new productive s. Give blowout
signed John	Quane Alexander	Oer TITLE	A	gent /		DATE 11-1	5-77
(This space for Federal	l or State office use)			NOV	<u> </u>		-
APPROVED BYCONDITIONS OF APPROVAL,	IF ANY:	TITLE		PPROVAL DITE OIL	0157.3	DATE	*
O	Kal	<u>.</u> . S	ŧ,			v de V la	

*See Instructions On Reverse Side

All distances must be from the outer boundaries of the Section.

Operator		Lease		Well No.
Beard Oil Company		Chacra		1
Unit Letter Section	Township	Range	County	
D 10	22N	7W	Sandoval	1
Actual Footage Location of Well:	<u></u>			
1070 feet from the No	orth line and	880 fee	et from the West	line
Ground Level Elev. Producing Fo		Pool	Ded	icated Acreage:
6852 Cha	cra	Rusty Chacr	ra Pool	160 - Acres
 Outline the acreage dedica If more than one lease is interest and royalty). 	•			
3. If more than one lease of odated by communitization, we have a second or a second of the second o	nswer is "yes," type of owners and tract described to the well until all	ng. etc? of consolidation criptions which have a	ctually been consolidated	. (Use reverse side of itization, unitization,
sion.			CE	RTIFICATION
880° (*)	·	 	tained herein i	y that the information con- is true and complete to the wledge and belief. Uyandu nder
	Sec		Beard Oil Date November 1	
.	10		shown on this notes of actua under my supe	ify that the well location plat was plotted from field al surveys made by me or rvision, and that the same orrect to the best of my belief.
			Date Surveyed November Registered Profe and/or Land Sur	5 M. S.
0 330 660 90 1320 1650 198	30 2310 2640 2000	1500 1000 5	Certificate No.	

Guiberson - Single Parm Type B.O.P



3E COMPANY, INC.

Engineering • Energy • Exploration

P. O. BOX 190 -:- 505/327-4020

FARMINGTON, NEW MEXICO 87401

November 14, 1977

U.S. Department of Interior Geological Survey P.O. Box 1809 Durango, CO 81301

Attention: Mr. Jerry Long

District Engineer

RE: Development Plan for Surface Use

Beard Oil Company

Chacra #1

1070' FNL & 880' FWL Sec 10, T22N, R7W Rusty Chacra Pool

Sandoval County, New Mexico

Gentlemen:

Attached is the "Application for Permit to Drill" (form #9-331C) for the subject well. Also attached is the surveyor's plat, drill site plat, and vicinity map.

The development plan for surface use is as follows:

Points 1, 3, 4, 6, & 9 Vicinity map and drill site plat attached.

- Point 2. Water bars will be used on all roads where necessary.
- Point 5. Water for drilling will be trucked from Chapman's water hole, approximately 30 miles to the north.
- Point 7. A waste disposal pit will be provided for garbage and trash. Its location is shown on the drill site plat. Drilling fluids will be contained in the reserve pit until such time as evaporation occurs and then pits will be covered.
- Point 8. No camps or airstrip.

U. S. Department of Interior Page 2 November 14, 1977

- Point 10. Should the well be a commercial producer, it will be equipped to facilitate producing operations with all drilling pits filled, location leveled and well site reseeded. During dry out time, reserve pit will be fenced to prevent livestock entry. All facilities will be painted grey: Federal Standard 595-36357.
- Point 11. This location is on a level area. Native vegetation including sagebrush and blue gramma are present. Access to the site will be made by approximately 200 feet of new road from an existing road to the west.

Point 12.

John Alexander
3E Company, Inc.
P.O. Box 190
Farmington, New Mexico 87401
Phone: 505-327-4020

Point 13. I hereby certify that I or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by Beard Oil Company and its contractors and sub-contractors in conformity with this plan and the terms and conditions under which it is approved.

November 14, 1977

John Alexander

Should further information be desired, please advise.

Sincerely yours,

John Alexander

JA:st

Attachments

3E COMPANY, INC.

Engineering • Energy • Exploration

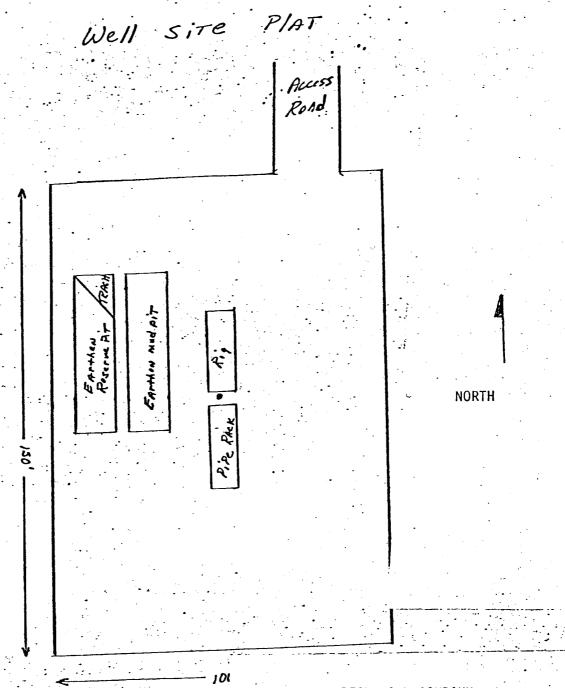
P.O. Box 190 -:- 505/327-4020

FARMINGTON, NEW MEXICO 87401

BEARD OIL COMPANY CHACRA #1 1070' FNL & 880' FWL Sec 10, T22N, R7W Sandoval County, New Mexico

GEOLOGIC MARKERS

Ojo Alamo	476	(+6377)
Kirtland	695	(+6157)
Pictured Cliff	1153	(+5699)
Chacra	1525	(+5327)



SCAle 1"= 30"

BEARD OIL COMPANY CHACRA #1 1070' FNL & 880' FWL Sec 10, T22N, R7W Rusty Chacra Pool Sandoval County, New Mexico

