

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

MAY 13 1987

O. C. D.  
ARTESIA, OFFICE

Form C-104  
Revised 10-01-78  
Format 08-01-83  
Page 1

REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

RECEIVED  
MAY 14 1987  
OIL CON. DIV.  
DIST. 3

I. Operator  
Beard Oil Company

Address  
2000 Classen Center, Suite 200 South, Oklahoma City, OK 73106

Reason(s) for filing (Check proper box)

<input type="checkbox"/> New Well	Change in Transporter of:	<input type="checkbox"/> Dry Gas
<input type="checkbox"/> Recompletion	<input type="checkbox"/> Oil	<input type="checkbox"/> Condensate
<input checked="" type="checkbox"/> Change in Ownership	<input type="checkbox"/> Casinghead Gas	

Other (Please explain)

If change of ownership give name and address of previous owner The Beard Company (Formerly Beard Oil Company)

II. DESCRIPTION OF WELL AND LEASE

Lease Name Chacra	Well No. 1	Pool Name, including Formation Rusty Chacra	Kind of Lease State, Federal or Fee Federal	Lease No. NM-25821
Location Unit Letter <u>D</u> : <u>1070</u> Feet From The <u>North</u> Line and <u>880</u> Feet From The <u>West</u> Line of Section <u>10</u> Township <u>22N</u> Range <u>7W</u> . NMPM. Sandoval County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When
SIGW - No contract negotiated	

If this production is commingled with that from any other lease or pool, give commingling order number:

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

Ivan D. Allred, Jr.  
(Signature)  
Ivan D. Allred, Jr., Vice President  
(Title)  
October 1, 1986  
(Date)

OIL CONSERVATION DIVISION  
MAY 14 1987  
APPROVED Frank J. Quigley  
BY Frank J. Quigley  
SUPERVISOR DISTRICT 3  
TITLE

This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.  
Separate Forms C-104 must be filed for each pool in multiply completed wells.

#### IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.,)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth			
Perforations						Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT			

#### V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of lost oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

#### GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (plug, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

BEARD OIL COMPANY  
SUITE 200, 2000 CLASSEN BUILDING  
2000 CLASSEN BOULEVARD  
OKLAHOMA CITY, OKLAHOMA 73106  
TELECOPIER NO. 405/524-6144  
405/528-2323

June 15, 1987

State of New Mexico  
Energy and Minerals Department  
Oil Conservation Division  
P. O. Box 2088  
Santa Fe, NM 87501

Attention: Karen Baird

Re: Notice of Change of Operator  
Form C-104

Dear Karen:

In answer to your memo dated 6-11-87, Beard Oil Company changed its name to **The Beard Company**, on September 23, 1986. Virtually simultaneously with the name change, a new wholly owned subsidiary of the parent corporation, now known as the **The Beard Company**, was formed and this new corporation was named **Beard Oil Company**. All oil and gas properties were transferred to the new Beard Oil Company.

I understand the confusion this may have caused since we tried to handle the name change and change of ownership on one form rather than two. If this does not meet with your approval, please advise.

Very truly yours,

BEARD OIL COMPANY

*Cheryl Reese*  
Cheryl Reese

car/s

RECEIVED  
JUN 18 1987  
OIL CON. DIV.  
DIST. 3