

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved
Budget Bureau No. 42-B355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____		5. LEASE DESIGNATION (AND SERIAL NO.) Contract No. 183																			
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla Apache																			
2. NAME OF OPERATOR Odessa Natural Corporation		7. UNIT AGREEMENT NAME _____																			
3. ADDRESS OF OPERATOR _____		8. FARM OR LEASE NAME Chacon Jicarilla "D"																			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1850' FSL, 790' FEL At top prod. interval reported below Same At total depth Same		9. WELL NO. 12																			
14. PERMIT NO. _____ DATE ISSUED _____		10. FIELD AND POOL, OR WILDCAT Chacon Dakota Associated																			
15. DATE SPUDDED 5-21-78		11. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA Sec. 28-T23N-R3W N.M.P.M.																			
16. DATE T.D. REACHED 4-8-78		12. COUNTY OR PARISH Sandoval																			
17. DATE COMPL. (Ready to prod.) 4-24-78		13. STATE N.M.																			
18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 7426' D.F., 7427' KB		14. ELEV. CASINGHEAD 7413'																			
19. TOTAL DEPTH, MD & TVD 7589'		20. PLUG, BACK T.D., MD & TVD 7477'																			
21. IF MULTIPLE COMPL. HOW MANY* _____		22. INTERVALS DRILLED BY ROTARY TOOLS ☒ CABLE TOOLS _____																			
23. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 7223' - 7348' Dakota		24. WAS DIRECTIONAL SURVEY MADE NO																			
25. TYPE ELECTRIC AND OTHER LOGS RUN IES, 265' - 7579' and 2600' - 7580'		26. WAS WELL CORED NO																			
27. CASING RECORD (Report all strings set in well)																					
<table border="1"><thead><tr><th>CASING SIZE</th><th>WEIGHT, LB./FT.</th><th>DEPTH SET (MD)</th><th>HOLE SIZE</th><th>CEMENTING RECORD</th><th>AMOUNT FULLED</th></tr></thead><tbody><tr><td>8-5/8"</td><td>24.0</td><td>260</td><td>12-1/4</td><td>250 Sks.</td><td>None</td></tr><tr><td>4-1/2"</td><td>10.50 & 11.60</td><td>7527'</td><td>7-7/8</td><td>750 Sks.</td><td>None</td></tr></tbody></table>				CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT FULLED	8-5/8"	24.0	260	12-1/4	250 Sks.	None	4-1/2"	10.50 & 11.60	7527'	7-7/8	750 Sks.	None
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30. PERFORATION RECORD (Interval, size and number)																					
7223'-7248', 72021-7269' & 7283'-7289', 1 sht. per foot 7330'-7336' & 7340'-7348' 2 shts. per foot 7424'-7430' & 7439'-7446', 2 shts per ft.																					
31. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.																					
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32. PRODUCTION																					
DATE FIRST PRODUCTION 5-30-78																					
PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing																					
WELL STATUS (Producing or shut-in) Shut-in																					
DATE OF TEST 5-6-78																					
HOURS TESTED 24																					
CHOKE SIZE 3/4"																					
PROD'N. FOR TEST PERIOD 80																					
OIL—BBL. 80																					
GAS—MCF. 600																					
WATER—BBL. 0																					
GAS-OIL RATIO 11.50																					
FLOW. TUBING PRESS. 280																					
CASING PRESSURE 1720																					
CALCULATED 24-HOUR RATE 80																					
OIL—BBL. 80																					
GAS—MCF. 600																					
WATER—BBL. 0																					
OIL GRAVITY-API (CORR.) 46.0																					
33. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented																					
34. LIST OF ATTACHMENTS For: Odessa Natural Corporation																					
35. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records Signed: <u>Edward Walsh</u> President, Walsh Engineering & Production Corporation TITLE: _____ DATE: May 10, 1978																					

*(See Instructions and Spaces for Additional Data on Reverse Side)

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers', geologists', sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; COBED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

DESCRIPTION OF THE MILES