

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

Contract No. 183

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Chacon Jicarilla "D"

9. WELL NO.

12

10. FIELD AND POOL, OR WILDCAT

Chacon Dakota Associated

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 28-T23N-R3W, N.M.P.M.

12. COUNTY OR PARISH

Sandoval

13. STATE

New Mexico

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Odessa Natural Corporation Attn: John Stojek

3. ADDRESS OF OPERATOR

P. O. Box 3908, Odessa, Texas 79760

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1850' FSL, 790' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, ET, GR, etc.)

7413' GL, 7426' DF, 7427' KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐
☐
☐
☐
☐

PULL OR ALTER CASING

☐
☐
☐
☐
☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐
☒
☐

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

☐
☐
☐
☐
☐

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

SEE ATTACHED

For: Odessa Natural Corporation

18. I hereby certify that the foregoing is true and correct

SIGNED

Emell N. Walsh, P. E.

President, Walsh Engineering

TITLE & Production Corporation

DATE May 5, 1978

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

MAY 11 1978

*See Instructions on Reverse Side

U. S. GEOLOGICAL SURVEY
DENVER, COLO.

ODESSA NATURAL CORPORATION
CHACON JICARILLA "D" NO. 12
JICARILLA APACHE CONTRACT NO. 183

PBTD 7477
First Stage: 7424-7430: 7439-7446'
Perforations: 2 shots per foot

Sandwater Fracture

Pad	7,850	gallons
Water	43,140	gallons
Sand	40,000	lbs.
Flush	5,100	gallons
Breakdown Press.	2200	psig.
Ave. Treating Press.	3350	psig.
Max. Treating Press.	3500	psig.
Ave. Injection Rate	44.0	BPM
Hydraulic Horsepower	3613	HHP
Instantaneous SIP	2200	psig
5 Minute SIP	2100	psig.
10 Minute SIP	2000	psig.
15 Minute SIP	1900	psig.

Note: Set cement retainer at 7380', squeeze perforations
with 50 sacks Class "B" cement.

Second Stage:

Permanent Bridge Plug 7380
Perforations: 7330-7336: 7340-7348'
2 shots per foot

Sandwater Fracture:

Pad	9,060	gallons
Water	38,830	gallons
Sand	40,000	lbs.
Flush	5,500	gallons
Breakdown Press.	2500	psig.
Ave. Treating Press.	3400	psig.
Max Treating Press.	3670	psig.
Ave. Injection Rate	40.0	BPM
Hydraulic Horsepower	3333	HHP
Instantaneous SIP	2250	psig.
5 Minute SIP	1910	psig.
10 Minute SIP	1800	psig.
15 Minute SIP	1700	psig.