HO. OF COPIES RECEIVED		6	6	
DISTRIBUTION				
SANTA FE		t		
FILE		7		
U.S.G.S.				
LAND OFFICE				
TRANSPORTER	OIL	1		
	GAS	1		
OPERATOR		2	-	
		$\overline{}$		

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWARIE

Form C-104 Supersedes Old C-104 and C-110

1	FILE	KEWUESI I	AND	Effective 1-1-65	
ł	U.S.G.S.	AUTHODIZATION TO TOAI	NSPORT OIL AND NATURAL GA	19	
ŀ	LAND OFFICE	AUTHORIZATION TO TRAI	NSI OKT OIL AND KATOKAL OF	12 16	
1	OIL /			(a). 10.	
	TRANSPORTER GAS /			7-	
	OPERATOR 2				
1.	PRORATION OFFICE				
- 1	Operator	•			
Odessa Natural Corporation					
	Address				
P.O. Box 3908 Odessa, Texas 79760 Attn: Mr. John Strojek Procee(s) (or filing (Check proper hox)) Other (Please explain)					
	Reason(s) for filing (Check proper box)	_	Oner (Flease explain)		
	New Well [Change in Transporter of: Oil Dry Gas			
	Recompletion	Casinghead Gas Conden	声!		
	Change in Ownership				
	If change of ownership give name				
	and address of previous owner				
**	DESCRIPTION OF WELL AND I	LEASE		Contract	
	Lease Name	Well No. Pool Name, Including Fo		Jicarilla Lease No.	
	Chacon Jicarilla "D"	12 Chacon Dakota	Associated State, Federal	or Fee Indian No. 183	
	Location				
	Unit Letter I ; 1850	Feet From The South Line	e and 790 Feet From T	he <u>Fast</u>	
	Onit Letter				
	Line of Section 28 Tow	vnship 23N Range 3	W , NMPM, Sandov	al County	
III.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S	de la contraction de la contra	
	Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which approve		
	Plateau, Inc.		P.O. Box 108 Farmingto	n, New Mexico 8/401	
	Name of Authorized Transporter of Cas	singhead Gas 🔀 or Dry Gas 🗔		i	
	El Paso Natural Gas		P.O. Box 990 Farmington		
	If well produces oil or liquids,	Unit Sec. Twp. P.ge.	Is gas actually connected? When		
	give location of tanks.	I 28 23N 3W		inknown	
	If this production is commingled wit	th that from any other lease or pool,	give commingling order number:		
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.	
	Designate Type of Completion	(V)	X Approve. Seeben		
			Total Depth	P.B.T.D.	
	Date Spudded	Date Compl. Ready to Prod. 4-8-78	7589 °	7477	
	3 21-78	_ · · · · · · · · · · · · · · · · · · ·	Top Oil/Gas Pay	Tubing Depth	
	Elevations (DF, RKB, RT, GR, etc.) 7427 KB	4-8-78 DAKOTA	7223'	7263	
				Doub Contra Shop	
	7223'-7248', 72	02'-7269', 7283'-7289', 6' (Squeeze 7424'-7446'	/330'-/336', /340'-/348'	7527 •	
	7424'-7430' & 7439'-744	TURING, CASING, AND	CEMENTING RECORD		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	12-1/4"	8-5/8	260'	250 Sks.	
	7-7/8	4-1/2	7527'	750 Sks.	
		2-3/8	7263		
3 7	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	fter recovery of total volume of load oil	and must be equal to or exceed top allow-	
٧.	OIL WELL	able for this de	epth or be for full 24 hours)		
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lif	i, etc.)	
	<i>4</i> 3 −30−78	5-6-78	Flow	Choke Size	
	Length of Test	Tubing Pressure	Casing Pressure	, °	
	24 hrs.	_ 280	1720	3/4" Gas-MCF	
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	5	
		80	0	600	
				1 <u>4</u> 1	
	GAS WELL		Bbls. Condensate/MMCF	Gravity of Condensate	
	Actual Prod. Test-MCF/D	Length of Test	BDIE. COINCIDATE NAME		
		Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
	Testing Method (pitot, back pr.)	I ubing Pressure (Shut-In)			
			OU CONSERVA	TION COMMISSION	
VI	. CERTIFICATE OF COMPLIAN	CE	JIL CONSERVA	CITOIA COMMISSION	
			APPROVED	, 19.,	
	I hereby certify that the rules and	regulations of the Oil Conservation	APPROVED 19		
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			BY		
	For: Odessa Natural Cor		TITLESUPERVISOR DIST. #8		
For thesis Natural Composation			31		
			This form is to be filed in	compliance with RULE 1104.	
	- municile	eur -	I I ALIA CAMPA MARKATAN	vable for a newly drilled or deepened inied by a tabulation of the deviation	
		nature)	tests taken on the well in acco	IGSUCA MITTU MOPE	
		ering & Production Corp.	All sections of this form my	at be filled out completely for allow-	
(Title)			able on new and recompleted w	elle.	

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporten or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

(Date)

May 10, 1978