STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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DISTRIBUTIO	OH		\Box
BANTA PE		T	
FILE			
U.S.G.S.			
LAND OFFICE			
TAAHSPORTER .	OIL		
	GAS		
OPERATOR			
PROBATION OF	HC E		

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-01-78 Format 06-01-83 Page 1

Separate Forms C-104 must be filed for each pool in multipl

TRANSPORTER GAS REQUEST FOR	R ALLOWABLE
PROPATION AT	ND :
AUTHORIZATION TO TRANSF	PORT OIL AND NATURAL GAS
Operator	
El Paso Exploration Company	
Address	
Box 4289, Farmington, New Mexico 87499	_
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well Change in Transporter of:	
Recompletion Oil Dr	y Gas
Change in Ownership Casinghead Gas Ca	ondensure Change Pool Name
If change of ownership give name and address of previous owner	
II. DESCRIPTION OF WELL AND LEASE	
Lease Name Well No. Podl Name, Including Fi	
Chacon Jicarilla D 12 West Lindrith (Gallup Dakota SMXXX Foderal XXXXX Jic Cont #183
Location Location I 1 1850 Feet From The South Lin	and 790 Feet From The East
Line of Section 28 Township 23N Ronge	3W Sandoval
W DECKNISTON OF THE INCREMENT OF CHARLES	
Mi. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL	Address (Give address to which approved copy of this form is to be sent)
Giant Refining Company	P. O. Box 256, Farmington, New Mexico 87401
Name of Authorized Transporter of Casinghead Gas or Dry Gas X	Box 4289, Farmington, New Mexico 87499
If well produces oil or liquids, give location of tanks. Unit Sec. Twp. Rge. I 28 23N 3W	Is gas actually connected? When
If this production is commingled with that from any other lease or pool,	give communating order number:
NOTE: Complete Parts IV and V on reverse side if necessary.	
VI. CERTIFICATE OF COMPLIANCE	OIL CONSERVATION DIVISION
I hereby certify that the rules and regulations of the Oil Conservation Division have	APPROVED
been complied with and that the information given is true and complete to the best of my knowledge and belief.	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\
and the second s	BY Single
/	TITLE SUPERVISOR DISTRICT # 3
d. G. Luisco	This form is to be filed in compliance with RULE 1104.
(Signature) Brilling Clerk	If this is a request for allowable for a newly drilled or deepens well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
June 12, 1984	All sections of this form must be filled out completely for allowable on new and recompleted wells.
(Date)	Fill out only Sections I. II. III, and VI for changes of owne well name or number, or transporter, or other such change of conditio

completed wells.

Designate Type of Completi	on - (X)	Off Aeff	Gas Well	New Well	Morkover	Deepen	Plug Back	Same Party	Diff. Rear
Date Spudded		<u>. </u>	<u>!</u>	;	•	;	1	1	Dill Hear
	Date Compi.	Reddy to Pr	od.	Total Depth	,		10000	<u> </u>	1
105				1			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth				
			1 op oar bas pay						
Perforations				·					
						<u></u>	Depth Casir	ng Shoe	
		Tuning		·			-		
HOLESIZE		TOBING, C	ASING, AND	CEMENTIN	G RECORD)			
3.22	CASIN	IG & TUBIN	G SIZE		DEPTH SE		1		
	 						- SA	CKS CEME	4 T
	1								
									
				 					
	FOR ALLOY	WARIE (T.							
TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks	FOR ALLOY		ret muet be aj le for thie de	Producing M	etnod (Flow,	s of load oil	and must be eq	usi to or exce	red top allo
OIL WELL OIL FIRST NEW OIL RUN TO TORKS	Date of		ret must be aj le for this de	fer recovery a pih or be for f Producing M	etnod (Flow,	s of load oil	and must be eq	usi to or exce	ed top allo
TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks	Tubing Press		ret must be aj le for this de	Producing M	etnod (Flow,	s of load oil	(i. elc.)	uel to or exce	ed top allo
TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks	Date of		tes mues be aj le for shie de	Producing M	etnod (Flow,	s of load oll pump, gas ii	(i. elc.)	usi to or exce	ed top allow
OIL WELL One First New Oil Run To Tanks	Tubing Press		ret must be aj la for this de	Producing M	etnod (Flow,	e of load oil	Choke Size	uel to or exce	ed top allo
OIL WELL OUT OUT TO TAKE ONE FIRST NEW OUT RUN TO TAKE ongth of Test onther Prod. During Test AS WELL	Tubing Press	swe .	ret must be aj la for this de	Producing M	etnod (Flow,	s of load oll pump, zas lij	Choke Size	ruel to or exce	ed top allo
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TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tunks ength of Test enum Pred. During Fest AS WELL ctual Prod. Test-MCF/D	Tubing Press	et .		Producing M Casing Pres Water-Bhis-	etnod (Flow,	pump, zas ii,	Choke Size		red top allow