

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Petro-Lewis Corporation

3. ADDRESS OF OPERATOR
P.O. Box 509, Levelland, Texas 79336

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 990' FNL & 2160' FWL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH: 5425'

5. LEASE
NM-1696

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Federal

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Boling Federal

9. WELL NO.
8

10. FIELD OR WILDCAT NAME
Southwest Media Entrada

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 22, T19N, R3W

12. COUNTY OR PARISH | 13. STATE
Sandoval | N.M.

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6869' GR

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input checked="" type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) <u>Run oil string and cement.</u>	

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 2-7-78 - 2:15 A.M. drilled 8-3/4" hole to TD @ 5425', circ. hole clean.
Rigged up Schlumberger and ran DIL, FDC/GR, CNL recorded loggers TD 5408'.
- 2-8-78 - RIH - 133 joints @ 5405.80 KB, 7", 23#, K-55, R-3, ST&C casing, with guide shoe and 37.32' float collar joint.
1st - Rigged up Halliburton and pumped 100 sxs. Class "B", 8/10 of 1% Hollaid 22A, and 150 sxs. Class "B" 3% CACL₂. WOC 4 hrs.
2nd - Pumped 200 sxs. Class "B" 3% CACL₂. WOC 48 hrs.
- 2-10-78- Set 7" slips and cut off casing. Wait on completion unit and approval.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED *Ron Impley* TITLE Sr. Drlg. Foreman DATE February 10, 1978

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
FEB 13 1978

*See Instructions on Reverse Side

U. S. GEOLOGICAL SURVEY
DURANGO, COLO.

St