DESTRIBUTION SANTAFE /	•	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE			Poim U-184 Supersedes Old C-104 and C-1 Effective 1-1-65	
U.S.G.S. LAND OFFICE IRANSPORTER GAS	AUTHORIZATION TO TRA	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS .				
PROPERTION OFFICE Operator		•	· · · · · · · · · · · · · · · · · · ·		######################################	
Petro-Lewis Corpo	ration					
P. O. Box 509 Le Reason(s) for filing (Check proper bo	velland, Texas 79336	Other (Pleas	e explain)			
New We!! Recompletion Change in Ownership	Change in Transporter of: Cil Dry Go Casinghead Gas Conde					
If change of ownership give name and address of previous owner						
DESCRIPTION OF WELL AND	LEASE. Well No. Pool Name, Including F	ormalion	Kind of Lease	, , , , , , , , , , , , , , , , , , ,	Lease No.	
Lease Name Boling Federal	8 Southwest Med	Circ. Francis			NM 1696	
Location Unit Letter C : 99	90 Feet From The North Lin	ne and2160 '	Feet From T	he West		
Line of Section 22 T	ownship 19N Range 31	, NMPM	Sanc	loval	County	
DESIGNATION OF TRANSPORE Name of Authorized Transporter of O The Permian Corporat Name of Authorized Transporter of C None	ion	P. O. Box	1183. Hous	ed copy of this form is t iton。 Texas 770 ed copy of this form is t	001	
if well produces oil or liquids, give location of tanks.	Unit Sec. Twp. P.ge. C 22 19N 3W	Is gas actually connect	ed? Whe	n		
If this production is commingled w	ith that from any other lease or pool,		number:	No		
COMPLETION DATA Designate Type of Complet	ion - (X)	New Well Workover	Deepen	Plug Back Same Res	'v. Diff. Res'v	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	 l 	P.B.T.D.		
1-27-78 Elevations (DF, RKB, RT, GR, etc.)	3-22-78 Name of Producing*Formation	5425 Top Oil/Gas Fay		53591 Tubing Depth		
6869 GL	Entrada .	53061		10091 Depth Casing Shoe		
Perforations				Depth Casing shoe		
1015075	TUBING, CASING, AND	CEMENTING RECOR		SACKS CEM	IENT	
HOLE SIZE	10 3/4"	508'		400		
8 3/4" -	7"	5406'		450		
	2 7/8"	1009'				
TEST DATA AND REQUEST I	able for this de	fter recovery of total volu pth or be for fuli 24 hours Producing Method (Flou)		xceed top allow	
Date First New Off Run To Tanks 6-9-78	Date of Test 6-20-78	Pump	, pump, gas 11,1	,,		
Length of Test	Tubing Pressure	Casing Pressure		Choke Size		
24 hours	10	Water-Bbie.		None 211		
Actual Prod. During Test 864	011-вы.	667		None TSTM		
O LO MERT					in the second se	
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF		Gravity of Condensate		
N/A Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)		Choke Size		
Located mannon thinns and but						
ERTIFICATE OF COMPLIAN		OIL (ONSERVA	TION COMMISSION	N 19	
hereby certify that the rules and immission have been complied	By Original Signed by A. R. Kendrick					
ove is true and complete to the best of my knowledge and belief.		SUPERVISOR DIST. #3				

II.

111.

١V.

Sr. Drilling Foreman

6-21-78

(Title)

All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I. II. III. and VI for changes of owner. well name or number, or transporter, or other such change of condition.

This form is to be filed in compliance with RULE 1104,

If this is a request for allowable for a newly drilled or despened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

Separate Forms C-104 must be filed for each pool in multiply