

NO. OF COPIES RECEIVED	6
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	2
LAND OFFICE	
OPERATOR	2

Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

JUN 25 1978

5a. Indicate Type of Lease
State ☐ Fed. ☒ **Fed.**

5. State Oil & Gas Lease No.
NM 1696

U. S. GEOLOGICAL SURVEY

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐						7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐						8. Farm or Lease Name Boling Federal	
2. Name of Operator Petro-Lewis Corporation						9. Well No. 8	
3. Address of Operator P.O. Box 509 - Levelland, Texas 79336						10. Field and Pool, or Wildcat S.W. Media Entrada	
4. Location of Well UNIT LETTER <u>C</u> LOCATED <u>990'</u> FEET FROM THE <u>North</u> LINE AND <u>2160</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>22</u> TWP. <u>19N</u> RGE. <u>3W</u> NMPM						12. County Sandoval	
15. Date Spudded 1-27-78		16. Date T.D. Reached 2-7-78		17. Date Compl. (Ready to Prod.) 3-22-78		18. Elevations (DF, RKB, RT, GR, etc.) 6869' GR	
19. Elev. Casinghead 6871'		20. Total Depth 5425'		21. Plug Back T.D. 5327'		22. If Multiple Compl., How Many N/A	
23. Intervals Drilled By Rotary Tools 5425'		24. Producing Interval(s), of this completion - Top, Bottom, Name 5308' Top, 5313' Bottom - Southwest Media Entrada		25. Was Directional Survey Made Yes		26. Type Electric and Other Logs Run DIL, FDC/GR, CNL, CBL	
27. Was Well Cored No		28. CASING RECORD (Report all strings set in well)					
Casing Size		Weight lb./ft.		Depth Set		Hole Size	
10-3/4"		32.75#		508'		15"	
7"		23#		5406'		8-3/4"	
Cementing Record		Amount Pulled		47 bbls.			
400 sxs. Class "B"		450 sxs. Class "B"					
29. LINER RECORD						30. TUBING RECORD	
Size		Top		Bottom		Sacks Cement	
Screen		Size		Depth Set		Packer Set	
2-7/8"		1009'					
31. Perforation Record (Interval, size and number) 5306' Top, 5311' Bottom 4 shots per ft. - 20 holes .31 size - 4" OD Hyperjet #II						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. Depth Interval 5306-5311 Amount and Kind Material Used 120 bbls. lease oil	
33. PRODUCTION Date First Production 6/9/78 Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - 2-3/4" tubing pump Well Status (Prod. or Shut-in) Prod. Date of Test 6/21/78 Hours Tested 24 Choke Size 2" Prod'n. For Test Period Oil - Bbl. 197 Gas - MCF TSTM Water - Bbl. 667 Gas-Oil Ratio TSTM Flow Tubing Press. 0 Casing Pressure 10 Calculated 24-Hour Rate Oil - Bbl. 8 Gas - MCF TSTM Water - Bbl. 28 bbls. Oil Gravity - API (Corr.) 28							
34. Disposition of Gas (Sold, used for fuel, vented, etc.) None						Test Witnessed By Arthur Lucero	
35. List of Attachments DIL, CNL, FDC, LOGS							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief. SIGNED <u>Paul H. Lupton</u> TITLE <u>Sr. Drlg. Foreman</u> DATE <u>6/21/78</u>							

COPY TO ROSWELL

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	1022 T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	2140 T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	4040 T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	4292 T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	4571 T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	5245 T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	5304 T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
1022	2140	1118	MENEFEE				
2140	4040	1900	MANCOS				
4040	4292	252	GREENHORN				
4292	4571	279	DAKOTA				
4571	5245	674	MORRISON				
5245	5304	59	TODILLO				
5304	5362	58	ENTRADA				