

Distribution: O+4 (BLM); 1-Accounting; 1-Crystal; 1-File

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT--" for such proposals.

SUBMIT IN TRIPLICATE

RECEIVED
SEP 23 1998

OIL CON. DIV.
DIST. 3

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Merrion Oil & Gas Corporation (14634)

3. Address and Telephone No.

610 Reilly Avenue, Farmington, NM 87401-2634 (505) 327-9801

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

990' fnl & 2160' fwl
C Section 22, T19N, R3W

5. Lease Designation and Serial No.

NM-1696

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

BOLING FEDERAL 8-4

9. API Well No.

30-043-20313

10. Field and Pool, or Exploratory Area

UNDESIGNATED MESAVER

11. County or Parish, State

Sandoval County.
New Mexico

12. CHECK APPROPRIATE BOX (s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

☒ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Completion or Recompletion Report and Log form.)

13. Describe Proposed or completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12/09/90 Move Bedford on location and rig up. Spot equipment. ND WH.

12/10/90 RU cable spoolers. POH with 2-7/8" EUE tbg and Reda pump. LD pump. ND WH. NU 7" wellhead and BOP. Tally and start in hole with 2-7/8" tbg.

12/12/90 Finish TIH with 2-7/8" tbg to 5327'. Spot a 25 sx cement plug from 5327' to 5200' across Entrada perms. Pull tubing to 5000'. WOC.

12/13/90 TIH with 2-7/8" tbg, did not tag cement. Spot a 50 sx cement plug over Entrada perforation. Pull tbg above cement. WOC.

**** CONTINUED OTHER SIDE ****

14. I hereby certify that the foregoing is true and correct

Signed Steven S. Dunn Title Drlg & Prod Manager

Date 6/30/98

(This space for Federal or State office use)

Approved By

Conditions of approval, if any:

Title

Lands and Mineral Resources

Date

6-24-98

Boling Fed #8

- 12/14/90 TIH, tagged cement at 5100'. Roll hole with 9 ppg mud. Pull to 4621'. Spot a 25 sx plug across Morrison. Pull to 4342'. Spot a 25 sx plug across Dakota. Pull to 2902'. Spot a 25 sx plug across Gallup. Pull to 1950'. Spot a 25 sx plug across DV tool. Pull above cement. WOC.
- 12/18/90 TIH, tagged cement at 1805'. Pressure test casing to 500 psi - OK. Circulate hole clean with water. Swab FL down to 1000'.
- 12/19/90 POH with 2-7/8" tbg. RU Petro to log. Run GR-OCL from 1759' to 1000'. RIH with 4" casing guns. Perforate interval 1740'-1748' with 4 SPF at 120 deg. TIH with 2-7/8" tbg set at 1720'. RUTS. First run FL 500' from surface. Made total of 19 runs. Recovered 90 bbls fluid, FL dropped slowly each run from 500' to 1000' at end of day. Fluid out 99% water, skim of oil, no gas.
- 12/20/90 Check pressures: tbg 0, csg 0. Swab well. First run FL 500' from surface. Made 9 swab runs. Recovered 45 bbl fluid. Skim oil, .01%, no gas. Total fluid swabbed 135 bbls. RD swab. RIH to 1760'. Set a 25 sx cement plug across perforations to 1673'. Pull tubing above cement. WOC.
- 12/25/90 TIH, tag cement top at 1670'. Roll hole with 9 ppg mud. Pull tubing to 554'. Spot a 25 sx plug from 554'-427'. Pull tubing to 50'. Spot a 13 sx plug to surface. Pumped 13 sx down annulus. Cut off casing. Install P&A marker. RDMOL.