APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK  6. IF INDIAN, ALLOTTER OR TRIBE NAME	4	UNITE DEPARTMENT	D STATES	SUBMIT IN TI (Other instru reverse s	etions on ide)	Form approved. Budget Bureau No. 42	031
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK  18. TYPE OF WORK    DEEPEN   PLUG BACK   O. THE ADDRESS   O. THE ADDRE					N	4-4565	
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ONE WELL NO. OTHERS  2. MARK OF OFERATOR  J. Gregory Merrion and Robert L. Bayless  3. ADDRES OF OFERATOR  P.O. Box 1541, Farmington, NM 87401  4. LOCATION OF FALL (Report location clearly and in accordance with any State requirements*)  At proposed prof. since  SEC. 28, T22N, R7W  SEC. 28, T22N, R7W  10. SINCE ALL MILLES AND DIRECTION FROM NEAREST TOWN OR PORT OFFICE*  11. BUSYANCE IN MILLES AND DIRECTION FROM NEAREST TOWN OR PORT OFFICE*  12. COUNTY OR PLANIEST PROF. TO THE COUNTY OF T	In. TYPE OF WORK				_	VIT AGREEMENT NAME	
Alemeta or otherwise  J. Gregory Merrion and Robert L. Bayless  J. Address or otherwise P.O. Box 1541, Farmington, NM 87401  J. Dicture of Path (Report location clearly and in accordance with any State requirements.)  At proposed prod. some 1850 FML and 790 FNL  At proposed prod. some  Sec. 28, T22N, R7W  Same J. Dottards in Miles and otherwise J. Dottard of Acade trong J. Dottards and Called toler J. Son of Acade trong J. Dottard Office of Acade trong J. Dottard Office J. Do	OIL CAS	8 <del>[</del> ]			8. 17	ARM OR LEASE NAME	
J. Gregory Metrion and Robert L. Bayless  8. Addition of Pearing P.O. Box 1541, Farmington, NM 87401  4. Location of Wall. (Report location clearly and is accordance with any State requirements.)  4. Location of Wall. (Report location clearly and is accordance with any State requirements.)  4. Location of Wall. (Report location clearly and is accordance with any State requirements.)  4. Location of Wall. (Report location clearly and is accordance with any State requirements.)  4. Location of Wall. (Report location from Markett Town on Post office.)  4. In previous process of the Carting of State of		CLL LAJ OTHER					
No. Box 1541, Farmington, NM 87401  10. Field and Fool, or will carry P.O. Box 1541, Farmington, NM 87401  11. McCatifor or will (Report location citarly and in accordance with any State requirements.)  11. McCatifor or will (Report location citarly and in accordance with any State requirements.)  11. McCatifor or will (Report location citarly and in accordance with any State requirements.)  11. Distance Fool Factories  12. Country or Market Sandowal N.M.  13. DISTANCE FOOR FACTORIES  14. DISTANCE FOOR FACTORIES  15. MCCATOR TO MARKET  16. DISTANCE FOOR FACTORIES  16. DISTANCE FOOR FACTORIES  17. MCCATORIES  18. DISTANCE FOOR FACTORIES  18. DO FACTORIES  19. PROPOSED DEPTH  20. BOTANT OR CARLE TOOLS  18. OF TARS OR CARLE TOOLS  18. DISTANCE FOOR FACTORIES  19. PROPOSED DEPTH  20. BOTANCE FOOR FACTORIES  18. DO FACTORIES  19. PROPOSED DEPTH  20. BOTANCE FOOR FACTORIES  19. PROPOSED DEPTH  20. BOTANCE FOOR FACTORIES  18. DO FACTORIES  19. PROPOSED DEPTH  20. BOTANCE FOOR FACTORIES  18. DO FACTORIES  19. PROPOSED DEPTH  20. BOTANCE FOOR FACTORIES  19. PROPOSED DEPTH  20. BOTANCE FOOR FACTORIES  19. PROPOSED DEPTH  20. BOTANCE FOOR FACTORIES  10. STATE FOOR FA		rrion and Rober	L. Bayless	3	1		
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Nemers well, Delicitis, Converse, (as present of this lakes, Tr.  El Elevations (Show whether DF, RT, GR, etc.)  6762 ft. G.L.  PROPOSED CASING AND CEMENTING PROGRAM  BIRE OF HOLE SIZE OF CASING WEIGHT FER FOOT SETTING DEPTH QUANTITY OF CEMENT  9" 7" 20# 40' 40 sacks  6-1/4" 4-1/2" or 10.5# or 1800' 125 sacks  We propose to drill the following to test the upper Mesa Verde formation:  Will drill 9" hole to 40 ft. and set 40 ft. of 7", 20 lb. casing with 40 sacks cement. Will drill 6-1/4" hole to 1800 ft. and run logs. If appears productive will run 1800 ft. of either 4-1/4", 10.5 lb. casing, or 2-7/8", 6.5 lb. casing and cement with 125 sacks. Will perforate and stimulate as required. A 6"-90 double ram blowout preventer will be used. Gas from this formation is not dedicated.  IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive some and proposed new productive some. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.  11 ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive some and proposed new productive some. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.  11 ABOVE SPACE DESCRIBE PROPOSED FROGRAM: If proposal is to deepen or plug back, give data on present productive some and proposed new productive s	(Also to nearest drig	OSED LOCATION®		19. PROPOSED DEPTH			
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SIZE OF HOLE   SIZE OF CASING   9"   7"   20#   40   40   sacks		P	ROPOSED CASING	AND CEMENTING PROGI	RAM	:	
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APPROVED BY \_\_\_\_\_\_CONDITIONS OF APPROVAL, IF ANY: Olcal

\*See Instructions On Reverse Side

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section. Operator Well No. Merrion & Bayless Alemita 2 Unit Letter Township Range C 28 22N **7W** Sandoval Actual Footage Location of Well: feet from the North line and feet from the West Ground Level Elev. Producing Formation Pool Dedicated Acreage: 6762 Mesa Verde 160 -Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling.etc? ☐ Yes If answer is "yes," type of consolidation \_\_\_\_ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the 18501 Kobert L. Bayless Position Co-Owner Company Merrion & Bayless 01-03-78 Sec 28 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed -Fred:B. Certificate No. 39500 18/2115 660 1320 1650 1980 2310 2000 1500 1000 500