

Distribution: O+4 (BLM); 1-Well File; 1-Crystal; 1-Earleen, 1-RLBayless, 1-Consolidated Oil & Gas Denver, CO

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

AUG 23 1993

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON OIL CON. DIV.

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir

Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

MERRION OIL & GAS CORPORATION

3. Address and Telephone No.

P. O. Box 840, Farmington, New Mexico 87499 (505) 327-9801

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

(C) 1850' FWL & 790' FNL
Section 28, T22N, R7W

5. Lease Designation and Serial No.

NM-4565

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Alemita 2

9. API Well No.

30-043-20315

10. Field and Pool, or Exploratory Area

Rusty Chacra

11. County or Parish, State

Sandoval, New Mexico

12 CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other Plug & Abandon

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Merrion Oil & Gas Corporation plans to plug & abandon this well as follows:

1. Blow well down. MIRU Rig.
2. Unset 1-1/2" tubing. PU 3 joints, RIH to ~ 1,576' KB.
3. Mix and spot 65 sx; 77 cu.ft. Class 'B' neat to fill casing from 1,576' KB to surface.
4. POH with 1-1/2" tubing, laying down.
5. Top off cement at surface.
6. Tie on to bradenhead, pump 22 sx; 25 cu.ft., Class 'B' neat to fill from surface to 164' (theoretical).
7. Remove wellhead, install dry hole marker. Release rig.
8. Reclaim location.

(Wellbore schematic attached with tops)

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct.

Signed

Steven S. Dunn

Title Operations Manager

Date

7/27/93

(This space for Federal or State office use)

Approved by

Title

Date

APPROVED

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

DISTRICT MANAGER

IN REPLY REFER TO
(019)

UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA
1235 LA PLATA HIGHWAY
FARMINGTON, NEW MEXICO 87401

Attachment to Notice of

Re: Permanent Abandonment

Intention to Abandon

Well: 2Alemita

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal Leases."

2. Mark 1414 with the Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 599-8907

3. Blowout prevention equipment is required.

4. The following modifications to your plugging program are to be made (when applicable):

1.) Establish an injection rate down the $3\frac{1}{2} \times 7$ " annulus before circulating cement to the surface in the $3\frac{1}{2}$ " casing. It may be necessary to perforate the $3\frac{1}{2}$ " casing.

2.) Pump 33 sacks cement down annulus (50 sacks)