STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

DISTRIBUTI	7		
BANTA FE			
FILE			
U.S.a.s.			
LANG OFFICE			
TRANSPORTER	OIL		
ORVEN	DAS		
OPERATOR			
PRORATION OFFICE		\neg	

OIL CONSERVATION DIVISION P. O. BOX 2088

Form C-104 Revised 10-01-78 Format 06-01-83 Page 1

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURA

I.	AUTHORIZ	ATION TO TRANS	PORT OIL AND	NATURAL G	SAS		
Operator			· · · · · · · · · · · · · · · · · · ·			· · · · · · · · · · · · · · · · · · ·	
PITCO Production C	ompany		•				
Address	Company T	1	7/172				
Reason(s) for filing (Check proper box)	Center, I	uisa, Okianom		(Please explai	n /		
New Well	Change in T	ransporter of:		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	,		
Recompletion	o11	p	ry Gas				
Y Change in Ownership	Castnah	ead Gos C	ondensate				
If change of ownership give name and address of previous owner MCO Plaza, 5718 We II. DESCRIPTION OF WELL AND	stheimer,	ces (Integrat Houston, Tex		formerly	Integrate	d Energy,	Inc.,
Legae Name	Well No. Po	ool Name, Including F	ormation	Kind o	Kind of Lease Lea		
Dome Rusty 30-22-6	1 1	Rusty Chac	ra	State,	Federal or Fee	Federal	NM-6676
Location Unit Letter B : 820	Feet From 1	The <u>North</u> Lin	ne and1	520Feet	From The	East	
Line of Section 30 Towns	thip 22N	Range	6W	, NMPM,	Sando	val	County
III. DESIGNATION OF TRANSPO	RTER OF OII	L AND NATURAI	L GAS				
Name of Authorized Transporter of Cil				adress to which	approved copy	of this form is to	be sent/
				·			
Name of Authorized Transporter of Casing Texaco Oils Inc.	thead Gas	of Dry Gas 📉				of this form is to Texas 7705	
<u> </u>	Init Sec.	Twp. Rgs.	is gas actually		When	lexas //U)	-
If well produces oil or liquids, give location of tanks.	•		Yes		į	5-5-82	
If this production is commingled with	that from any	other lease or pool,	give commingli	ng order numb	er:		
NOTE: Complete Parts IV and V	on reverse side	e if necessary.					
VI. CERTIFICATE OF COMPLIANCE	CE			OIL CONSE	RVATION D	DIVISION	_
I hereby certify that the rules and regulations	s of the Oil Cons	ervation Division have	APPROVE		_	MAR 28	,1986
been complied with and that the information					1700		
my knowledge and belief.			BY		and of	Javy /	
_			TITLE		SUPERV	ISOR DISTRICT #	3
Rich loud	1	·	This for	rm is to be fil	ed in complian	nce with RULE	1104.
Rick Couch (Signature Lands			well, this fo	rm must be ac	compenied by	r a newly driller a tabulation of with RULE 111.	the deviation
(Tule)	TERR	7 R 0-		tions of this for and recomple		lied out complet	ely for allow-
March 42	 					nd VI for change her such change	
O,	MAR28	1986	Separete completed we		4 must be file	ed for each poo	in multiply

Designate Type of Complet	ion = (X)	Gas Well	New Well	Workover	Deepen	Plug Back	Same Restv	Diff. Restv.
Date Spudded	Date Compl. Ready to P	rod.	Total Depti	· .	<u>.</u>	P.B.T.D.	i	<u> </u>
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation		Top Oil/Go	Top Oil/Gas Pay		Tubing Depth		
Perforations			Depth Casing Shoe					
	TUBING,	CASING, AN	D CEMENTI	NG RECOR	D			····
HOLE SIZE	CASING & TUBI	CASING & TUBING SIZE		DEPTH SE	т	SACKS CEMENT		
	 		-					
			+		······································	 	······································	
			1			i .	·	_
V. TEST DATA AND REQUEST	Γ FOR ALLOWABLE (Test must be a able for this d	efter recovery	of total volum full 24 hours,	ne of lood oil	and must be e	qual to or exc	eed top allow
Date First New Oil Run To Tanks	Date of Test		Producing Method (Flow, pump, gas lift, etc.)			•		
Length of Test	Tubing Pressure		Casing Pressure Choke Size					
Actual Prod. During Teet	Oil-Bbis.		Water - Bbls	•		Gas - MCF		
GAS WELL			J				· · · · · · · · · · · · · · · · · ·	
Actual Prod. Test-MCF/D	Length of Test	 	Bbis. Conde	ensate/MMCF	•	Gravity of C	Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-	in)	Casing Pres	ewe (Shat-	in)	Choke Size		

IV. COMPLETION DATA